

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAY 11 2010

Bureau of Land Management
Farmington Field Office

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3176

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FNL & 1190' FEL NENE SEC.18 (A) -T30N-R12W N.M.P.M.

5 Lease Serial No
NMNM-047
6 If Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No
8 Well Name and No
NEW MEXICO FEDERAL N #3
9 API Well No
30-045-09561
10 Field and Pool, or Exploratory Area
BASIN DAKOTA
11 County or Parish, State
SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon VERBAL PERMISSION
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has received verbal permission on 5/10/2010 from Charlie Perrin with OCD @ 8:55 a.m. and Steve Mason with BLM @ 9:00 a.m. to temporarily abandon this well per the following:

XTO plans to set CIBP at 6,514' and T/A. Pressure test at 550 psig for 30 minutes. Following a successful pressure test the tubing will be pulled and XTO will RMO. Subsequently, once the well has cleared internal approval the well is to be P&A'd.

Please see the attached verbal worksheet.

RCVD MAY 17 '10

OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 5/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAY 11 2010

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

XTO

Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
New Mexico Federal N	#3	30-045-09561	San Juan/New Mexico	Loron Ashcroft
Detailed Description of Proposed Action Requiring Verbal Approval				
Plan to set CIBP at 6,514' and T/A. Pressure test at 550 psig for 30 minutes. Following a successful pressure test the tubing will be pulled and XTO will RDMO. Subsequently, once the well has cleared internal approval the well is to be P&A'd.				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
OCD	Charlie Perrin	8:55 a.m.		
BLM	Steve Mason	9:00 a.m.		
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	
No				