Form 3160-5 (August 1999) UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT BUS SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

MAY 07 2010

FORM APPROVED Budget Bureau No. 1004-0135 Expires. November 30, 2000

5. Lease Serial No. NM 03605

If Indian,	Allottee	or Tribe Na	nme	

abandoned well. Use Form 3160-3 (APD)	for such proposals.	
		7. If Unit or CA/Agreement, Name and/or No
SUBMIT IN TRIPLICATE! Other instruction	ns on reverse side	<u> </u>
1. Type of Well		8. Well Name and No.
☐ Oil Well ☐ Gas Well ☐ Other		Marron #94
2 Name of Operator	1	9. API Well No.
M&G Drilling Company.  3a Address c/o Walsh Engingeeirng 3b. Phon	e No. (include area code)	30-045-23578  10. Field and Pool, or Exploratory Area
	5) 327-4892	Basin FTC & Otero Chacra
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	, , , , , , , , , , , , , , , , , , , ,	11. County or Parish, State
1545' FNL & 1450' FWL (F) SEC 23, T27N, R8W		San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Production ☐ Fracture Treat ☐ Reclamation ☐ New Construction ☐ Recomplete	Well Integrity  ☑ Other <b>ZE-COMPLETION</b>
Change Plans	Plug and Abandon Temporarily	<del></del>
Final Abandonment Notice Convert to Injection	Plug Back Water Dispo	osal
zones. Attach the Bond under which the work will be performed or prov 30 days following completion of the involved operations. If the operation shall be filed once testing has been completed. Final Abandonment Noti and the operator has determined that the site is ready for final inspection 4/13/10 Set a 4-1/2" BP at 2310'. Install frac valve and pressur Total of 45 (0.50") holes.  4/15/10 Frac lower FTC with 500 gal of 15% HCl followed by 4/18/10 Set a composite frac plug at 2054'. Perf the upper FTC upper FTC perfs with 1000 gal of 15% HCl and 100 balls.  4/19/10 Fraced the upper FTC with 100,000# of 20/40 Brady in 4/23/10 -4/27/10 Cleaned out the well to PBTD with air-mist. Setting surface facilities.	on results in a multiple completion or recomices shall be filed only after all requirements, a.)  The test to 3,500 psi - held OK. Perforated of 100,000# of 20/40 Brady sand in 518 bits at 1974' - 84' and 1998' - 2012' at 3 spf on 562 bbls of x-linked gel water and 645	pletion in a new interval, A Form 3160-4 including reclamation, have been completed  the lower Fruitland Coal at 2108 - 2123'.   pls of 15# X-linked gel in 70% nitrogen foam.  for a total of 72 (0.50") holes. Balled off the  ,000 SCF of nitrogen.  eleased the rig and SI well.  RCUD MAY 17 10
•		OIL CONS. DIV.
Lile 3160-4 Low Basin FC	Oltc4266	DIST. 3
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Paul Thompson, P.E.	Title Agent / En	gineer
Signature Taul C. Thous	Date 4/28/10	
	R FEDERAL OR STATE OFFICE	USE (M. P. D. P. D
May to Market Art 1987 to 10 (Market Transport		1 4 8 1 8 Salved - Application of 12 to
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant		1200
certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operation thereon.	se Office	ANGEDTED FOR RECOR

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.