

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 11 2010**

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. Type of Well
GAS

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 715' FSL & 925' FWL, Section 12, T28N, R10W, NMPM

5. Lease Number
SF-080724A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Zachry 54

9. API Well No.

30-045-25596

10. Field and Pool

Blanco MV/Armenta Gallup

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other – Drill out CBP/
Commingle

**RCVD MAY 17 '10
OIL CONS. DIV.**

DIST. 3**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to drill out the CBP between the Basin MV & the Gallup to commingle production. Attached is the current schematic & procedure. DHC has been applied for.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 5/11/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen MasonTitle _____ Date **MAY 11 2010****CONDITION OF APPROVAL, if any:**

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DHC 3416A2**NMOCD b8**

PC

ConocoPhillips
ZACHRY 54
Tubing Repair

Lat 36° 40' 16.968" N

Long 107° 51' 8.496" W

PROCEDURE

1. CONTACT BOBBY SPEARMAN (office: 324-613, cell.620-2645) 2 WEEKS PRIOR TO RIG MOVE IN. SURFACE REMEDIATION IS REQUIRED.
 2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
 3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
 5. TOOH with Rods (details below).
- | Number | Description |
|--------|---------------------------|
| 1 | 1-1/4" x 22' Polished Rod |
| 26 | 3/4" plain sucker rods |
| 156 | 5/8" Sucker Rods |
| 20 | 3/4" Guided Rods |
| 3 | 3/4" Pony Rods |
| 1 | 1 1/4" RHAC-Z Pump |
6. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 4609', PBTD @ 5435') . Record fill depth in Wellview.
 7. If fill is tagged, CO to PBTD (5435') with the air package. CONTACT PRODUCTION ENGINEER TO INFORM LEVEL OF FILL.
 8. Utilizing air package, perform a flow test for 4 hrs. Record fluid production every hour and call production engineer each hour of the test with update.
 9. TOOH with tubing (details below). Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement.
- | Number | Description |
|--------|----------------------------------|
| 148 | 2-3/8", 4.7#, J-55 Tubing Joints |
| 1 | 2 3/8" Seat Nipple |
| 1 | 2 3/8" Perforated Joint |
10. PU 4 1/2" mill. RIH and mill CIBP set at 5435'. Tag fill and CO to PBTD of 6107'. Record fill level in Wellview. CONTACT ENGINEER TO INFORM OF INITIAL AND REMAINING FILL LEVEL TO CONFIRM/ADJUST TUBING LANDING DEPTH.
 11. TOOH with tubing and mill. TIH with yellow band tubing configuration below.

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	6050'
Land F-Nipple At:	6048'

Number	Description
1	2 3/8" Mule Shoe/Expendable Check
1	2-3/8" F nipple (ID 1.78")
1	2 3/8", 4.7#, J-55 Tubing Joint
1	2 3/8", 4.7#, J-55 Pup Joint (2ft)
189	2-3/8", 4.7#, J-55 Tubing joint
As Necessary	2 3/8", 4.7#, J-55 Tubing Joint
1	2 3/8", 4.7#, J-55 Tubing Joint

12. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

13. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to return well to production. RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

Well Name: ZACHRY #54

API/UNIT 3004525596	Surface Legal Location	Field Name BLANCO MOUNTAIN	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,826.00	Original PRT Elevation (ft) 5,840.00	KB-Ground Distance (ft) 14.00	KB-Casing Gauge Distance (ft) 5,840.00	KB-Tubing Hanger Distance (ft) 5,840.00	

Well Config: 30045255960000, 12/9/2009 9:41:36 AM

