

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 079177✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit NMNM117734-DK✓

8. Well Name and No.
Canyon Largo Unit Corn #471E✓

9. API Well No.
30-039-30827✓

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
Rio Arriba Co., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ✓ ☐ Other

2. Name of Operator
Hunt ngotn Energy, L.L.C.

3a. Address
908 N.W. 71st St.
Oklahoma City OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW, Lot C, 520' FNL & 1680' FWL ✓
Sec. 24 T25N-R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

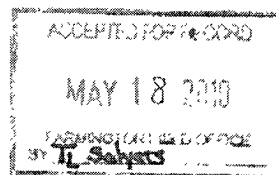
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Completion |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Direction | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached Completion detail for the above referenced well



RCVD MAY 19 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 05/17/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON
NMOCA

Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #471E
Sec. 24-25N-6W
Rio Arriba Co., New Mexico
API #: 30-039-30827

Completion Sundry Attachment:

5/14/10: MIRU HYTECH. INSTALL 5K BOP. INSTALL FRAC VALVE. TEST CSG, BOP AND FRAC VALVE, FOR 30 MINS AT 5000 PSI. TEST OK. ✓

5/15/10: MIRU BASIN WL. RHH PERFORATE LWR. DAKOTA FROM 6871-6880', 4 SPF, 9 FT, 36 HOLES. NO SHOWS. ✓

5/16/10: ND BOP, NU FRAC VALVE. RIG UP STINGER ISOLATION TOOL. RIG UP HALCO AND FRAC AS FOLLOWS:

	<u>BPM</u>	<u>PSI</u>
250 GALS 15% FE ACID	31	3105
5000 GALS DELTA R 70% FOAM FRAC PAD	41	4084
6000 GALS 1 PPG	41	4273
4000 GALS 2 PPG	35.9	4273
3000 GALS 3 PPG	36	4109
1500 GALS 4 PPG	28.5	4109
FLUSH W/ GELLED 2% KCL WATER	28.5	3205
ISIP 2404 PSI		
PROPPANT: 29,000 LBS. 20/40 OTTAWA W/ EXPEDITE LITE 225 XC		

PULL STINGER ISOLATION TOOL. RHH AND PERFORATE UPPER DAKOTA 6800-6812', 6758-6770', 24 FT, 2 SPF, 48 HOLES. NO SHOWS. RD WL. INSTALL STINGER. RIG UP HALCO. FRAC AS FOLLOWS:

	<u>BPM</u>	<u>PSI</u>
750 GALS 15% FE ACID	38.9	4339
7000 GALS DELTA 70% FOAM FRAC PAD	41.6	4760
7000 GALS 1 PPG	41	4797
7000 GALS 2 PPG	42.3	4620
6000 GALS 3 PPG	40.8	4619
2000 GALS 4 PPG	38.5	4729
FLUSH WITH 55% FOAM GELLED 2% KCL WATER	38	4758
ISIP = 3430 PSI		
5 MINS = 3020 PSI		
PROPPANT: 47,000 LBS 20/40 OTTAWA W/ EXPEDITE LITE 225 XC		

TUBING: SET 2 3/8" 4.7# J-55 TUBING AT 6800'. ✓

5/17/10: FLOW TEST. FTP: 185 PSI; EST RATE: 579 MCF 24 HRS. 25 BBLS WTR. ✓