

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 08 2010

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: 1675' FSI & 1690' FEL Sec. 21, T32N, R11W

5. Lease Designation and Serial No.  
NM-03189

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Cox Canyon

8. Well Name and No.  
Cox Canyon Unit #4C

9. API Well No.  
30-045-33170

10. Field and Pool, or Exploratory Area  
Blanco MV

11. County or Parish, State  
San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other FINAL CASING/LINER

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

2/3/10- TD 6 1/4" PROD HOLE @ 6049', 1900 HRS

2/4/10- RAN 80 JT'S, 4.5", # 11.6, K-55, LT&C, CSG SET @ 6047', MARKER JT @ 5145', TOL 2572'

2/5/10- CMT AS FOLLOWS. TEST LINES @ 3000#, 20 BBL'S SUPER FLUSH, 20 BBL'S FW SPACER, LEAD=(50/50VSJ POZ) 270 sx(565cuft)of FRACSEAL+.2%VERSASET+.1%HALAD-766+1% ZONE SEAL 4000 W/17,708 SCF NITROGEN (YIELD=2.09 cuft.wt=9.2#/gal) TAIL = 25sx(yield=1.43cuft/sk, (36cuft), wt=13.0 #/gal) FRACCEM+.2%VERSASET+.1%HALAD-766+.1%ZONE ; SEAL 4000 FOAMER W/O NITROGEN. PLUG DN @ 3:15 AM 2/5/2010. STING OUT OF LINER & ; DISPLACE 7" CSG. DID NOT GET CMT BACK ; LAY DN REMAINING DP & SETTING TOOL

NOTE: CASING TEST & TOC WILL BE REPORTED ON THE COMPLETION SUNDRY

DRILLING RIG RELEASED ON 2/6/10 @ 0600 HRS

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 2/8/10

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any.

OPERATOR

90

RCVD MAY 18 '10  
OIL CONS. DIV.  
DIST. 3

