

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No. NM-03189
		6.	If Indian, Allottee or Tribe Name N/A
		7	If Unit or CA, Agreement Designation Cox Canyon
1.	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8.	Well Name and No. Cox Canyon Unit #4C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-045-33170
3	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 634-4208	10.	Field and Pool, or Exploratory Area Blanco MV
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 1675' FSL & 1690' FEL Sec 21, T32N, R11W	11.	County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-25-10 - MIRU BWWC - Pressure test production casing to 1500 psi for 30 minutes, good test. Run CBL, TOC @ 2575'

4-16-10 - MIRU BWWC - Perf 1st stage mesaverde, 5556' - 5899', with 55, 0.34" holes.

4-17-10 Rigless - Frac 1st stage mesaverde with 82,282# 20/40 mesh Ottawa sand. Set Flo-thru BP @ 5540'. Perf 2nd stage mesaverde, 5248' - 5530', with 54, 0.34" holes. Frac 2nd stage mesaverde with 79,461# 20/40 mesh Ottawa sand. Set Flo-thru BP @ 5230'. Perf 3rd stage mesaverde, 4806' - 5192', with 64, 0.34" holes. Frac 3rd stage mesaverde with 78,200# 20/40 mesh Ottawa sand.

4-20-10 - MIRU AWS #656 for completion operations.

4-21-10 - DO Flo-thru BP @ 5230'. DO Flo-thru BP @ 5540'.

4-22 thru 4-26-10 - CO and fish stuck tubing

4-27-10 - CO to PBTD @ 6023'

4-28-10 - FLOW TEST: Duration = 1 hrs, test pitot = 10 lbs, tubing pressure = 0, csg pressure = 70 psi, choke size = 2" open line, mcf/d = 1948, gas type = wet, gas disposition = non flaring.

4-29-10 - Land 2 3/8" 4.7# N-80 eue tbg as follows top down w/ KB corr: tbg hgr, 188jts J-55 tbg, 1.78" F-Npl @ 5836', 1 jt N-80, 1/2 muleshoe/exp ck @ 5867'. ✓

RCVD MAY 17 '10
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Permit Supervisor

Date 5/7/10

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

