

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29002-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Disposal
8. Well Number #001
9. OGRID Number 037218
10. Pool name or Wildcat Blanco/Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ OtherX (Disposal)

2. Name of Operator
Western Refining Southwest, Inc. - Bloomfield Refinery

3. Address of Operator
#50 Road 4990 Bloomfield, NM 87413

4. Well Location
Unit Letter I : 2442 feet from the South line and 1250 feet from the East line
Section 27 Township 29 Range 11 NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT/Bradenhead Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Bloomfield Refinery performed the annual High Pressure Shutdown Test, Bradenhead Test, and Mechanical Integrity Test on May 19, 2010. All tests were witnessed by Monica Kuehling of NMOCD-Aztec. The MIT held at 580 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Hurtado TITLE Environmental Coordinator DATE 5/19/2010

Type or print name Cindy Hurtado E-mail address: cindy.hurtado@wnr.com Telephone No. (505)632-4161
For State Use Only

APPROVED BY: [Signature] TITLE Environmental Engineer DATE 5/20/2010
Conditions of Approval (if any):



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ocd/DistrictIII/3district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 5-19-10 Operator San Juan Refining Co API #30-0 45-29002
Property Name Disposal Well No. 1 Location: Unit I Section 27 Township 29 Range 11
Well Status (Shut-In or Producing) Initial PSI: Tubing 918 Intermediate N/A Casing 164 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				
	Bradenhead		INTERM		
	BH	Int	Csg	Int	Csg
5 min					
10 min					
15 min					
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	<input checked="" type="checkbox"/>
Nothing	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

Puff when opened.

By

Cindy Hurtado

Environmental Coordinator
(Position)

Witness

Monica Kuehling

E-mail address _____



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIG)

Date of Test 5-19-10 Operator San Juan Refining Co. API # 30-0 45-29002

Property Name Disposal Well # 1 Location: Unit I Sec 27 Twp 29 Rge 11

Land Type:

State
Federal
Private
Indian

Well Type:

Water Injection
Salt Water Disposal
Gas Injection
Producing Oil/Gas
Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires:

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. 918
Int. Casing Pres. N/A

Tbg. SI Pres.
Tbg. Inj. Pres.

Max. Inj. Pres.

Pressured annulus up to 580 psi. for 30 mins. Test passed/failed

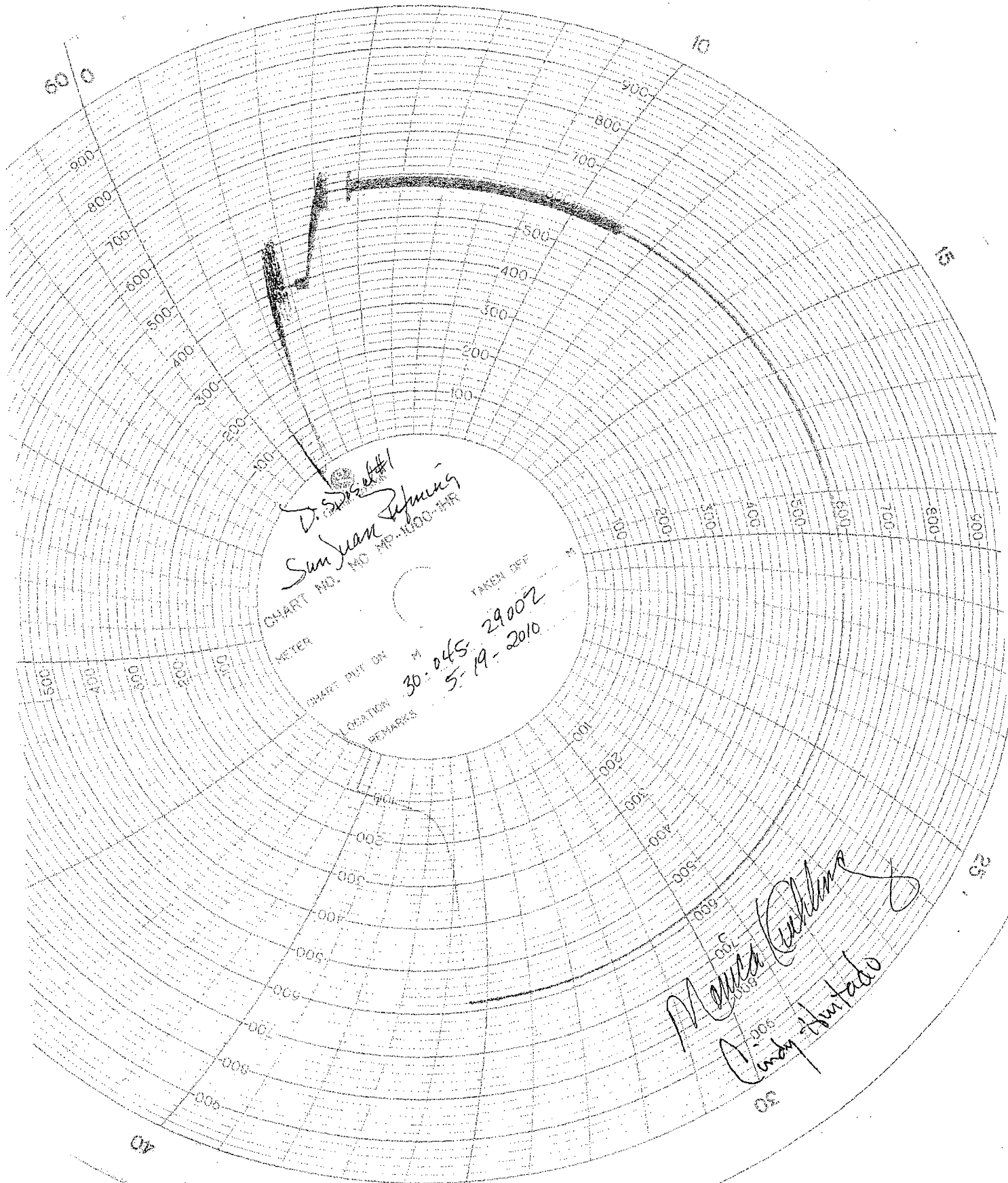
REMARKS:

Packer set at 3221
top perf at 3276
Performed Killcheck Passed
Can view Kill setting on panel through menu

By Cindy Hurtado
(Operator Representative)
Environmental Coordinator
(Position)

Witness Melissa Lucking
(NMOCD)

Revised 02-11-02



D. Smith
San Juan Refining

CHART NO. 100 MP. 1000-1000

TAKEN OFF

30-045 29002
5-19-2010

Maurice Cullum
Cindy Houtado