Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No.
NMSF 078882
67 Findian Allottee or Tribe Name

1. Type of Well Oil Well Gas Well Other		form for proposals : Use Form 3160-3 (A				040	
2. Planne of Operator Humbridgood Energy, L.L.C. 3. Address 3. Plane No. (include and code) 4. Despire Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Place proposal is to depen directionally or recomplete horizontally, give substance locations and measured and cure verical depths of all pertinent mackers and come. Antash the Bond under which the work will be performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose the filed onto testing is the completed of and and and which the work will be performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose the filed onto testing is the completed file and and and which the work will be performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose the filed onto testing the state of the performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose	SUBMIT IN TRIPLICATE - Other instructions on page 29au					7. If Unit of CA/Agreement, Name and/or No.	
2. Planne of Operator Humbridgood Energy, L.L.C. 3. Address 3. Plane No. (include and code) 4. Despire Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Place proposal is to depen directionally or recomplete horizontally, give substance locations and measured and cure verical depths of all pertinent mackers and come. Antash the Bond under which the work will be performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose the filed onto testing is the completed of and and and which the work will be performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose the filed onto testing is the completed file and and and which the work will be performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose the filed onto testing the state of the performed or provide the Bond No. on the will \$1AM781A. Respired subsequent report whose	1. Type of Well					Canyon Largo Unit # 342	
38. Phone No. (Include area code) 39. Ph	Oil Well Gas Well Other						
3a. Address 3b. Phone No. (include orea code) 4b. Phone No. (include orea code) 4b. Phone No. (include orea code) 4b. Dakon Or Statis I. (Ountry or Parish). State 8b. Dakoda 4b. Location of Well (Populage, Sec., T.R.M., or Survey Description) 1b. Country or Parish). State Rio Arriba Co., NM 1c. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Alter Casing Practice The Recomplete Alter Casing Practice The Recomplete Alter Casing Practice The Geograph Abandon The gain Abandonment Notice Commerce to Injection Plug Back Water Disposal Depen Commerce to Injection Plug Back Water Disposal Depen Commerce to Injection Plug Back Water Disposal Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMMRA. Required subsequent reports must be filed within 30 days following completion of the involved operations. The operation results in a multiple completion or recompletion in a new interval part filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Well TA'd 5/6/10. The following is the TA report: 5/4/10- MIRCU. STEP = 0, SICP = 350 PSI. BLEED PSI OFF. UNSEAT PUMP. POOH W/ PUMP AND RODS. SDFN. 5/5/10- POOH W/ TSG. SICP psi Cup Basin W/. RIH W/ GAUGE RING (3.76) TO 5184', OK. RIH W/4 4', CIBP AND SET AT 5180 FT. LOAD CSG W/TH 50 BBLS WATER. RIH W/ITH 80 STANDS 2'k' TSG. LAND TSG in HANGER. TEST TO 500 PSI. TEST OK. SDFN. DIST. 3 1itle Regulatory Title Regulatory Title Regulatory Title Regulatory Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are statebed. Approval of this notice descript on warrant or ordify of the proper of approval, if any, are statebed. Approval of this solece descript on warrant or ordify of th	2. Name of Operator Huntington Energy, L.L.C.					9. API Well No. 30-039-23385	
LOcation of Well (Footage, Sec. T.R.M., or Survey Description) RIL Country or Parish, State Rio Arriba Co., NM	3a. Address	(include area co	rea code) 10 Field and Pool or Exploratory Area				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Alter Casang Practure Treat Alter Casang Practure Treat Reclamation Alter Casang Practure Treat Reclamation Recomplete Chaing Repair Puly and Abandoon Plug and Abandoon Plug and Abandoon Puly and and tree of any puly and any any any and any	908 N.W. 71st St , Oklahoma City, OK 73116 405-840-9876					Basin Dakota	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., SW, 1775' FSL & 1840' FWL Sec 20-T25N-R6W NMPM	1)					
Notice of Intent	12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	R DATA
Subsequent Report	TYPE OF SUBMISSION			TY	PE OF ACTI	ON	
Subsequent Report Change Plans Plug and Abandon Temporarrly Abandon Plug Back March Episopasal	Notice of Intent	Alter Casing	Fract	ure Treat	Recla	mation	Well Integrity
Final Abandonment Notice	Subsequent Report	= ' '	=			•	Other
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBHIA. Reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomnem Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Well TAd 5/6/10. The following is the TA report: 5/4/10: MICU. SITP = 0, SICP = 350 PSI. BLEED PSI OFF. UNSEAT PUMP. POOH W/ PUMP AND RODS. SDFN. 5/5/7/10: POOH W/ TBG. RIG UP BASIN WIL. RIH W/ GAUGE RING (3.75") TO 5184', OK. RIH W 4 ½' CIBP AND SET AT 5180 FT. LOAD CSG WITH 50 BBLS WATER. RIH WITH 80 STANDS 2 ½" TBG. LAND TBG IN HANGER. TEST TO 500 PSI. TEST OK. SDFN. 5/6/10: MIRU HYTECH PUMP TRUCK, PRESSURE TEST CSG TO 540 PSI FOR 30 MINS. TEST OK. TEST WITNESSED BY MONICA KUEHLING WITH NMOCD. POOH AND LAY DOWN 80 STANDS TBG. RELOAD CSG. ND BOP. NU WELLHEAD. SDFN. RCUD MAY 21 '10 OIL CONS. DIV. DIST. 3 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith Title Regulatory Signature WAY 17 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAY 17 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAY 17 2010 THIS LAND APPROVAL OF THE ADD APPROVAL OF THE	Final Abandanment Natice					•	
DIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith Title Regulatory Date 05/07/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would	Well TA'd 5/6/10. The following is th 5/4/10: MICU. SITP = 0, SICP = 35 5/5/10: POOH W/ TBG. RIG UP B. BBLS WATER. RIH WITH 80 STAN 5/6/10: MIRU HYTECH PUMP TRU	e TA report: 0 PSI. BLEED PSI OFF. ASIN WL. RIH W/ GAUG NDS 2 %" TBG. LAND TE	E RING (3.75") BG IN HANGEF CSG TO 540 P) TO 5184', OK. R. TEST TO 50 SI FOR 30 MIN	RIH W/ 4 1 0 PSI. TES S. TEST O	4" CIBP AND SET AT T OK. SDFN. K. TEST WITNESSE	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith Title Regulatory Date 05/07/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office							CVD MAY 21 '10
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith Title Regulatory Date 05/07/2010 This space for federal or state of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office						i	DIL CONS. DIV.
Signature Cherine Smith Title Regulatory Date 05/07/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would							DIST. 3
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office Title Office		rue and correct. Name (Printe	ed/Typed)	Title Regula	ory		
Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office	Signature (atherine <	Smith		Date 05/07/20	010	AF	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office		THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	AMERICULOTIFICORD
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office	Approved by						MAY 1 7 2010
	that the applicant holds legal or equitable t	itle to those rights in the subje		ertify		Lia	HIGH TO THE THE THE THE

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.