

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 18 2010

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,

Other:

2. Name of Operator
Huntington Energy, L.L.C.3 Address 908 N W 71st St.
Oklahoma City, OK 731163a Phone No (include area code)
(405) 840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot C, 520' FNL & 1680' FWL

same

At top prod interval reported below

At total depth same

14 Date Spudded
04/10/201015 Date T.D. Reached
04/18/201016 Date Completed 05/17/2010
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
6446' GR18 Total Depth MD 7150'
TVD19 Plug Back T.D. MD 7110'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL/RST22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J-55	24#	Surface	354' KB		270 sx	56 bbls	Cir	27 bbls
7 7/8"	4 1/2" N-80	11.6#	Surface	7150'	Lead	920 sx	308 bbls	Cir	10 bbls
					Tail	490 sx	123 bbls		60

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6800'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Dakota	6678'	7028'	6871'-6880' ✓	0.41"	36	Active
B) Dakota	6678'	7028'	6758'-6812' ✓	0.41"	48	Active
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6871'-6880'	250 gals 15% FE Acid; 19500 gals Delta R 70% Foam, flush w/gelled 2% KCl wtr, 29000# 20/40 Ottawa proppant
6758'-6812'	750 gals 15% FE Acid; 29000 gals Delta R 70% Foam, flush w/55% foam gelled 2% KCl wtr; 47000# 20/40 Ottawa Proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC ✓	5/17/10	24	→	0	579 ✓	25		.6605 ✓	Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	185	0	→	0	579	25	579000	Producing	

RCVD MAY 21 '10

OIL CONS. DIV.
DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 18 2010

FARMINGTON FIELD OFFICE
BY T. Salys

NMOC

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Dakota	6678'	7028'	Sand & Shale, gas bearing	Kirkland Fruitland	1995' 2230'
				Pictured Cliffs Lewis	2440' 2478'
				Huerfano Chacra	2838' 3290'
				Cliff House Menefee	4033' 4078'
				Point Lookout Mancos	4626' 4894'
				Greenhorn Graneros	6566' 6621'
				Dakota Morrison	6678' 7028'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Signature Catherine Smith

Title Land Associate

Date 05/17/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction