

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

MAY 18 2010

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1550' FNL & 1652' FEL, Section 26, T24N, R6W, NMPM

5. Lease Number  
SF-078925

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Canyon Largo Unit

8. Well Name & Number  
Canyon Largo Unit 74

9. API Well No.  
  
30-39-05315

10. Field and Pool  
  
Ballard Pictured Cliffs

11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other - \_\_\_\_\_**13. Describe Proposed or Completed Operations**

4/22/10 Burlington Resources P&A'd this wellbore per attached A+ report.

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Title Staff Regulatory Technician Date 5/12/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD**

MAY 19 2010

**FARMINGTON FIELD OFFICE****NMOCD**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources  
**Canyon Largo Unit #74**

April 15, 2010

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1550' FNL & 1652' FEL, Section 26, T-24-N, R-6-W  
Rio Arriba Country, NM  
Lease Number: SF-078925  
API #30-039-05315

## Plug and Abandonment Report

Notified BLM and NMOCD on 4/16/10

- 04/16/10 Attend introduction / orientation meeting with COPC personnel at COPC office. Inspect rig with COPC representatives. Repair / replace some items. SDFD.
- 04/19/10 MOL. LO/TO equipment. Remove blow down line to existing pit. Check well pressures: casing, 180 PSI; tubing, 100 PSI; and bradenhead, 5 PSI. Remove flow line / sales line from wellhead. RU rig. Lay relief lines. Blow well down to pit. Load tubing with 20 bbls of water. ND wellhead. Note: difficult to remove screw on cap. PU on tubing string, found 1.25" tubing. Remove donut. Strip on 8.625" companion flange and BOP, test. SI well. SDFD.
- 04/20/10 Check well pressure: casing, 6 PSI; tubing 0 PSI; bradenhead, light blow 2 – 3 PSI. TOH and tally 73 joints 1.25" tubing. Total tally: 2260'. Rig inspection by Leroy Serrano, COPC representative. Round trip 5.5" casing scraper to 2203'. TIH with 5.5" DHS cement retainer and set at 2171'. Did not pressure test tubing, brand new. Sting out of cement retainer. Load casing with 60 bbls of water and circulate well clean. Attempt to pressure test, no test. Establish rate 1 bpm at 250 PSI, bradenhead with blow. RU Basin Wireline. Run CBL to 2150'. Found TOC at 1740'. RD Basin Wireline. SI well. SDFD.
- 04/21/10 Open well, no pressure. Light blow on bradenhead. TIH open ended to 2171'. Load casing 1 bbl of water. Procedure change approved by Virgil Lucero, BLM representative, to split plug #1. **Plug #1** with cement retainer at 2171', spot 49 sxs Class B cement (57.82 cf) inside casing above cement retainer up to 1739' to isolate the Pictured Cliffs interval and cover the Fruitland and Kirtland tops. TOH with tubing. RU Basin Wireline. Perforate 3 holes at 1710'. RD Basin Wireline. TIH with 5.5" DHS cement retainer and set at 1675'. Sting out of cement retainer. Load casing with 2 bbls of water. Attempt to pressure test casing, same results. Sting in to cement retainer. Establish rate  $\frac{3}{4}$  bpm at 1500 PSI. **Plug #2** with cement retainer at 1675', mix and pump 54 sxs Class B cement (63.72 cf), squeeze 24 sxs outside casing and leave 30 sxs inside above cement retainer up to 1410' to cover the Ojo Alamo top. TOH with tubing. RU Basin Wireline. Perforate 3 holes at 317'. RD Basin Wireline. TIH with tubing to 373'. Do pump around test. Pumped 7 bbls of colored water out bradenhead with casing shut in. **Plug #3** with 97 sxs Class B cement (114.46 cf) from 317' to surface, circulate good cement out casing with bradenhead shut in. Open bradenhead and shut in casing; circulate good cement out bradenhead. TOH and LD all tubing. ND BOP and companion flange. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 3' in bradenhead and down 18' in the 5.5" casing. Mix 28 sxs cement and install P&A marker.
- 04/22/10 Cut off anchors. RD and MOL.

Jim Yates, Synergy representative, was on location.

Jimmy Morris, MVCI representatives, was on location.

Lester Jaramillo, Adam Taibi, and Virgil Lucero, BLM representatives, were on location.