

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 18 2010

5. Lease Serial No.

NMSF 078924

6. If Indian, Allottee or Tribe Name

7a. If Unit or CA/Agreement, Name and/or N

RCUD MAY 21 '10
OIL CONS. DIV.
DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1.

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Co. LLC

3a. Address

P.O. Box 156, Bloomfield, NM 87413

3b. Phone No. (include area code)

(505) 632-3476 ext. 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL X 660' FEL Sec.21-T24N-R7W NE/SE

8. Well Name and No

Connie 21 #1

9. API Well No.

30-039-05385

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co., LLC has plugged & abandoned the above well as follows April 23,2010 to April 29, 2010.

Plug 1:TIH 5 1/2" casing scaper to 5335' POOH pick up cemet retainer and TIH to 5318' and set retainer, pumped 22 sks of Type G cement below retainer and 12 sks of Type G above retainer. Plug 2: TIH w/TBG and tag top of cement at 5205' shoot 4 holes at 2971' TIH w/ 5 1/2" retainer set at 2925' TIH w/TBG open ended to 2924' fill CSG (2 bbls) and spot 15 sks of Type G cement. Plug 3: Tag top of cement at 2816' POOH shoot 4 holes at 2600' TIH w/ 5 1/2" retainer w/ 86 joints ti 2546' and set retainer, pump 37 sks of Type G cement below retainer, sting out and pump 12 sks above retainer. Plug 4: TIH w/ 2 3/8" TBG open ended and tag 2386' shoot 4 holes at 2151' TIH w/ retainer and set at 2101' cement w/ 225 sks of class G cement below retainer, sting out and pump 86 sks of type G cement. Plug 5: TIH with 2 3/8" TBG open ended, tag at 1233' shoot holes at 348' cement w/ 118 sks of type G cement, circulate to surface. John Hagstrom with the BLM witnessed cementing.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla Duggins

Title

Production Assistant

Signature

Sharla Dug

Date

May 3, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

MAY 18 2010

FARMINGTON FIELD OFFICE
BY Sr

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302056	Ship To #: 302056	Quote #:	Sales Order #: 7324397
Customer: ELM RIDGE EXPLORATION CO LLC - EBUS	Customer Rep:		
Well Name: Connie 21	Well #: #1	API/UWI #:	
Field:	City (SAP): DALLAS	County/Parish: Rio Arriba	State: New Mexico
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.	Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.		
Contractor: PPP	Rig/Platform Name/Num: PPP 5		
Job Purpose: Plug to Abandon Service	Ticket Amount:		
Well Type: Producing Well	Job Type: Plug to Abandon Service		
Sales Person: KIDDOO, JUSTIN	Srv Supervisor: DEATON, PAUL	MBU ID Emp #: 436811	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Convoy Safety Meeting	04/23/2010 09:15							Went over journey management, Concerns with driving to location.
Arrive at Location from Service Center	04/23/2010 11:45							
Assessment Of Location Safety Meeting	04/23/2010 11:47							Discussed hazards on location and the spotting of trucks
Wait on Customer or Customer Sub-Contractor Equip	04/23/2010 11:50							Pulling tubing out, scraping tubing
Wait on Customer or Customer Sub-Contractor Equipm	04/23/2010 17:00							
Pre-Rig Up Safety Meeting	04/23/2010 17:10							Covered Pinch Points, Hammer Swings and all hazards with CMT crew
Rig-Up Equipment	04/23/2010 17:30							
Wait on Customer or Customer Sub-Contractor Equip	04/23/2010 17:31							
Wait on Customer or Customer Sub-Contractor Equipm	04/23/2010 18:45							
Pre-Job Safety Meeting	04/23/2010 18:46							Went over hazards such as pressurized lines with rig crew and cmt crew
Start Job	04/23/2010 18:48							
Test Lines	04/23/2010 18:49						3000.0	Test Halliburton Iron
Test Lines	04/23/2010 19:35					1000.0		Test Tubing
Establish Rate	04/23/2010 19:54		1	10		650.0		Get Injection rate/Spacer

Sold To #: 302056

Ship To #: 302056

Quote #:

Sales Order #:

7324397

SUMMIT Version: 7.20.130

Thursdav. April 29, 2010 11:29:00

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
ISIP	04/23/2010 20:05					500.0		
Pump Cement	04/23/2010 20:08 <i>Perf #1</i>		1	6.96		430.0		34 sks Dens 15.8 Yield 1.15 Gal/Sk 4.99 Retainer @ 5318 Top Perf 5456
Pump Displacement	04/23/2010 20:25		1.5	18.1		548.0		
Set Tool	04/23/2010 20:36							Stung Out
Pump Displacement	04/23/2010 20:38		1	1.5	19.6			Shut down pulled 10 stands
Reverse Circ Well	04/23/2010 21:23		3	36			600.0	
End Job	04/23/2010 21:45							
Post-Job Safety Meeting (Pre Rig-Down)	04/23/2010 21:48							
Pre-Convoy Safety Meeting	04/26/2010 06:41							
Arrive at Location from Service Center	04/26/2010 09:30							
Assessment Of Location Safety Meeting	04/26/2010 09:31							Discussed hazards of location and concerns
Pre-Rig Up Safety Meeting	04/26/2010 09:45							Watch pinch points and hammer swings
Rig-Up Equipment	04/26/2010 10:00							
Pre-Job Safety Meeting	04/26/2010 10:20							
Start Job	04/26/2010 10:31							Perfs were shot at 2971, Retainer was set at 2925, Rig tagged 1st cement plug at 5205
Test Lines	04/26/2010 10:37						1500. 0	
Circulate Well	04/26/2010 10:38		3	55			556.0	Pumped fresh water
Shutdown	04/26/2010 10:57							
Pressure Up Well	04/26/2010 11:04		0.5	0.5			150.0	Pressure test failed on casing, water began to circulate through Braden head, reached 150 psi on a 600 psi test
Shutdown	04/26/2010 11:05							

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Standby Rig	04/26/2010 11:06							Rig tripping out, Wireline running in to perforate casing, Rig tripping in to set tools
Wait on Customer or Customer Sub-Contractor Equipm	04/26/2010 15:09							
Test Lines	04/26/2010 15:13						1070. 0	
Circulate Well	04/26/2010 15:24		3	8			390.0	Pumped fresh water
Establish Rate	04/26/2010 15:28		0.5	0.3			1000. 0	Could not establish an injection rate, attempted 5 times to sting tool in but each time it pressured up, decided to pull tool out of the hole <i>to check the tool</i>
End Job	04/26/2010 15:59							Company representative sent crew home since they are having to pull the tool out.
Pre-Convoy Safety Meeting	04/27/2010 06:15							
Arrive at Location from Service Center	04/27/2010 08:30							
Assessment Of Location Safety Meeting	04/27/2010 08:32							See above
Pre-Job Safety Meeting	04/27/2010 08:40							Went over setting of plug and hazards of job
Start Job	04/27/2010 09:03							
Circulate Well	04/27/2010 09:04		3	5			40.0	
Test Lines	04/27/2010 09:08						1450. 0	
Pump Cement	04/27/2010 09:23 <i>Plug #2</i>		2.5	3.5		140.0		15 sks 3.5 bbls Yield 1.15 Gal/Sk 4.99 125' Plug
Pump Displacement	04/27/2010 09:25		3	10.5		50.0		Fresh Water
Shutdown	04/27/2010 09:29							
Reverse Circ Well	04/27/2010 09:48		3	20.5			245.0	Fresh Water
Shutdown	04/27/2010 09:56							

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	04/27/2010 09:57							
Standby Rig	04/27/2010 10:00							Waiting on rig to tag top of cement plug
Wait on Customer or Customer Sub-Contractor Equipm	04/27/2010 17:00							
Start Job	04/27/2010 17:08							Perfs shot at 2600', Retainer set at 2546, 2nd Plug tagged at 2816
Circulate Well	04/27/2010 17:09		2	2.5		174.0		2.5 bbls to fill well.
Test Lines	04/27/2010 17:14					1500.0		
Pump Cement	04/27/2010 17:35 PLUG # 3		1.5	9.93		1000.0		48.476 sks cmt Yield 1.15 Gal/Sk 4.99 = 9.93 bbls Cmt
Pump Displacement	04/27/2010 17:45		2	7.39		851.0		
Shutdown	04/27/2010 17:53							Rig pulled 10 stands total
Reverse Circ Well	04/27/2010 18:22		3	18			380.0	1 bbl to fill well
Shutdown	04/27/2010 18:28							
End Job	04/27/2010 18:29							
Pre-Job Safety Meeting	04/28/2010 08:00							
Start Job	04/28/2010 10:26							311 sks 63.7 bbls cmt Yield 1.15 Gal/Sk 4.99 Dens 15.8 3rd Plug tagged at 2386 Perfs at 2151
Circulate Well	04/28/2010 10:28		3	0.5			300.0	Fresh Water
Test Lines	04/28/2010 10:32						1490.0	
Pump Cement	04/28/2010 10:52 PLUG # 4		2	63.7		1114.0		311 sks 63.7 bbls cmt Yield 1.15 Gal/Sk 4.99 Dens 15.8
Pump Displacement	04/28/2010 11:28		2.5	8.13		226.0		Fresh Water
Shutdown	04/28/2010 12:18							Rig Pulled 30 Stands
Reverse Circ Well	04/28/2010 12:20		3.5	9			274.0	Fresh Water

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	04/28/2010 12:48							
End Job	04/28/2010 12:59							
Arrive at Location from Service Center	04/29/2010 08:15							
Assessment Of Location Safety Meeting	04/29/2010 08:17							
Pre-Job Safety Meeting	04/29/2010 08:18							Covered all hazards with Rig Crew, Cmt Crew, and BLM
Start Job	04/29/2010 08:31							Tagged 4th plug at 1233 Perfs shot at 348
Pressure Up Well	04/29/2010 08:33		0.5	0.5			869.0	
Circulate Well	04/29/2010 09:56		3	3.5			380.0	3.5 bbl to fill well
Test Lines	04/29/2010 09:58						1960.0	Test HES Iron
Pump Cement	04/29/2010 10:06 PWT #5		2	24			305.0	118 sks 15.8 Dens 1.15 Yield 4.99 Gal/Sk Brought Cement to surfac
Shutdown	04/29/2010 10:19							
End Job	04/29/2010 10:20							