

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 18 2010**

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Jicarilla 30 6

9. API Well No.

30-039-20461

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 2000' FSL & 2200' FEL, Section 29, T25N, R4W, NMPM

10. Field and Pool
West Lindrith GL/DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ X

Abandonment

☐ Change of Plans

☐ Other -

☐ Recompletion

☐ New Construction

☒ X Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips P&A'd this well 4/30/10 per attached A+ report.

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers

Title Staff Regulatory Technician Date 5/12/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**MAY 19 2010****FARMINGTON FIELD OFFICE**

78 Sm

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
Jicarilla 30 #6

May 5, 2010
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2000' FSL & 2200' FEL, Section 29, T-25-N, R-4-W
Rio Arriba Country, NM
Lease Number: Jic 41
API #30-039-20461

Plug and Abandonment Report

Notified BLM and NMOCD on 4/22/10

04/22/10 MOL and RU. LO/TO equipment.

04/23/10 Check well pressure: casing, 100 PSI; tubing and bradenhead, 0 PSI. Blow well down. Kill well with 30 bbls of water. TOH and tally 235 joints 2.375" EUE tubing, F nipple, tale joint with exp check. Round trip 4.5" A-Plus casing scraper to 7267'. SI well. SDFD.

04/26/10 Check well pressure: casing, 100 PSI; bradenhead, 0 PSI. Blow down well. TIH with 4.5" DHS cement retainer and set at 7221'. Pressure test tubing to 1000 PSI, held OK. Sting out of cement retainer. Load casing with 90 bbls of water.
Plug #1 with cement retainer at 7221', spot 16 sxs Class B cement (18.8 cf) inside casing above cement retainer up to 7011' to cover the Dakota top.
SI well. WOC. TIH with tubing and tag cement at 6899'. TOC approved by Bryce Hammond, BLM – JAT representative. RIH with 4.5" wireline set CIBP and set at 6427'. TIH with tubing and tag CIBP at 6427'. Load the hole with 70 bbls of water and circulate well clean. No pressure test.
Plug #2 with CIBP at 6427', spot 39 sxs Class B cement (82.6 cf) inside casing above CIBP up to 5913' to cover the Gallup top.
TOH with tubing. SI well. SDFD.

04/27/10 Check well pressure: casing, 10 PSI; bradenhead, 0 PSI. Bradenhead valve cemented. Blow down well. TIH with tubing and tag cement at 5823'. PUH to 4817'. Load the hole with 3 bbls of water.
Plug #3 with 20 sxs Class B cement (50.7 cf) with 2% CaCl₂ inside casing from 4817' up to 4553' to cover the Mesaverde top.
SI well. WOC. TIH with tubing and tag cement at 4575'. PUH to 4031'. Load the hole with 1-1/2 bbls of water.
Plug #4 with 16 sxs Class B cement (18.82 cf) inside casing from 4031' up to 3821' to cover the Chacra top.
SI well. SDFD.

04/28/10 Check well pressure: casing, 50 PSI; bradenhead, 0 PSI. Bradenhead valve cemented. Blow down well. TIH with tubing and tag cement at 3808'. PUH to 3159'. Load the hole with 2-1/2 bbls of water.
Plug #5 with 25 sxs Class B cement (29.5 cf) with 2% CaCl₂ inside casing from 3159' up to 2828' to cover the Pictured Cliffs and Fruitland tops.
SI well. WOC. Attempt to pressure test 4.5" casing to 500 PSI, bled down to 0 PSI in 1-1/2 minutes. RIH and tag cement at 2837'. Perforate 3 holes at 2810'. Attempt to establish rate into squeeze holes 500 PSI, bled down to 0 PSI in 1-1/2 minutes.

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Plugging Summary – Continued:

04/28/10 Did not attempt to go higher on PSI due to previous casing repairs. Will attempt to break down squeeze hole above cement retainer. Procedure change approved by Bryce Hammond, JAT – BLM representative. TIH with 4.5" DHS cement retainer and 2783'. Sting out of cement. Load casing with ½ bbls of water. Sting in to cement retainer pressured up to 1000 PSI, bled down to 800 PSI in 1 minute. Attempt to pressure test two more times. Procedure change approved by Bryce Hammond, JAT – BLM representative.

Plug #6 with cement retainer at 2783', spot 23 sxs Class B cement (27.17 cf) inside casing above cement retainer up to 2480' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. SI well. SDFD due to high winds.

04/29/10 Check well pressure: casing, 30 PSI; bradenhead, 0 PSI. Blow down well. Attempt to pressure test casing to 500 PSI, bled down to 0 PSI in 45 seconds. RIH and tag cement at 2456'. Perforate 3 holes at 1320'. Establish rate 1 bpm at 400 PSI. RIH with 4.5" DHS cement retainer and set at 1280'. Sting out of cement retainer. Load hole with ½ bbl of water. Sting into cement retainer. Attempt to establish rate pressured up to 1000 PSI with no bleed off. Sting out of cement retainer. Procedure change approved by Bryce Hammond, JAT – BLM representative.

Plug #7 with cement retainer at 1280', spot 24 sxs Class B cement (28.32 cf) with 2% CaCl₂ inside casing from 1280' up to 964' to cover the Nacimiento top.

TOH and LD all tubing. WOC. RIH and tag cement at 1159'. Top of cement approved by Bryce Hammond, JAT – BLM representative. RIH with tubing to 336'. Load the hole with water and establish circulation out casing.

Plug #8 with 36 sxs Class B cement (42.48 cf) from 336' to surface, circulate good cement out casing valve.

TOH and LD all tubing. Connect pump to casing. Attempt to squeeze cement.

Pumped 69 sxs Class B cement (81.42 cf), pressure would increase to 500 PSI, then bleed down to 0 PSI. Procedure change approved by Bryce Hammond, JAT – BLM representative. Pump total 105 sxs Class B cement (123.9 cf) at surface. SI well. SDFD.

04/30/10 Check well pressure: casing, 17 PSI. Blow well down. SI well for 10 minutes. Check well pressure, 0 PSI. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 7' in bradenhead and down 6' in the 4.5" casing.

Mix 20 sxs cement and install P&A marker. Cut off anchors.

RD. MOL.

Jimmy Morris, MVCI representatives, was on location.

Bryce Hammond and Tony Waupekenay, JAT – BLM representatives, were on location.