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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 17 2010

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator WILLIAMS PRODUCTION COMPANY</p> <p>3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SUR: 755' FSL, 880' FWL BHL: 1714' FSL, 2424' FWL SEC 27, T31N, R05W</p>	<p>5. Lease Designation and Serial No. NMSF-078770</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation ROSA UNIT</p> <p>8. Well Name and No. ROSA UNIT #6C</p> <p>9. API Well No. 30-039-30181</p> <p>10. Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK</p> <p>11. County or Parish, State RIO ARRIBA, NEW MEXICO</p>
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<p>Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p>Final Abandonment</p>	<p>Abandonment</p> <p>Recompletion</p> <p>Plugging Back</p> <p>Casing Repair</p> <p>Altering Casing</p> <p><input checked="" type="checkbox"/> Other <u>Reallocation</u></p> <p>Change of Plans</p> <p>New Construction</p> <p>Non-Routine Fracturing</p> <p>Water Shut-Off</p> <p>Conversion to Injection</p> <p>Dispose Water</p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>

DHC 3266A2

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnics' Completion profiler tool for allocation purposes on the Rosa Unit #6C. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	56%	237	Mcf/d	RCVD MAY 21 '10
Mancos	36%	153	Mcf/d	OIL CONS. DIV.
Dakota	8%	34	Mcf/d	DIST. 3
Total	100%	424	Mcf/d	

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippert Title Engineering Technician II Date May 14, 2010

(This space for Federal or State office use)

Approved by Joe Hemm Title Geo Date 5-17-10

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD