## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAY 18 2010

	Sundry Notices and Reports on Wells	<b>3</b>		<del></del>	Hemperon ( hand outer the secret
_				5.	Lease Number
1.	Type of Well GAS			6.	SF-078741 If Indian, All. or Tribe Name
2.	Name of Operator BURLINGTON			7.	Unit Agreement Name San Juan 30-6 Unit
	RESOURCES OIL & GAS COL	MPANY LP			
3.	Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M			<ul><li>8.</li><li>9.</li><li>10.</li></ul>	Well Name & Number San Juan 30-6 Unit 3M
					API Well No.
- 4.					30-039-30851
+.					Field and Pool Blanco MV / Basin DK
	Bottomhole: Unit E (SWNW), 2375' FNL	·		11.	County and State Rio Arriba, NM
12.	CHECK APPROPRIATE BOX TO INDIC	CATE NATURE	OF NOTICE, REPORT, OTH	IER	DATA
	Type of Submission Type of Action Notice of Intent Abar	ndonment	Change of Plans	x	Other - Casing Report
	X Subsequent Report Reco	ompletion ging	New Construction Non-Routine Fracturing		RCVD HAY 21'10
	Casin	ng Repair ring Casing	Water Shut off Conversion to Injection		ow cons. Div.
					DIST. 3
05/0 @ 3 % 3 % FL- circ CA CA CA CA (CA) 5/7/ 130 Pre- 25 <sub>1</sub>	30/2010 MIRU HP 282. NU BOPE. PT csg to 600 02/2010 RIH w/ § 3/4" bit. Tag & DO cmt. Drilled 3692' w/ ST@2882'. 5/6/10 RU to cmt. 1st Stage - 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FI CACL, .25pps celloflake, .4% FL-52, 5pps LCM-52. Drop plug & displaced w/ 40bbls FW, 20bbls rulation. WOC. 2nd Stage - Pre-flush w/ 10bbls FW CL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8 CL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4 to surface. Plug down @ 17:19hrs on 5/6/10. RE 07/2010 Notified agencies that cmt did not returnted from BLM (Troy Salyers) and OCD (Char/10. Test_OK. Drilled ahead w/ 6 1/4" bit to 7976/15; 4 1/2", 11.6#, L-80 LT&C set @ 7975'. 5/10/16 mium lite cmt w/ .25pps celloflake, .3% CD-32, 6. pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop poc. ND BOPE. NU WH. RD RR @ 04:00hrs on 5/10.	ahead to 3697' - In Pre-flush w/ 10bbls L-52, 8% bentonite, 1, .4% SMS. Tail v GW, 84bbls MW. W, 10bbls GW, 10bl % bentonite, .4% SI 1% SMS. Drop plug D cmt. WOC. In to surface. RIH rlie Perrin) to proce L'(TD) TD reached SI 10 RU to cmt. Pre-fl 25pps LCM-1, 1% plug & displaced w/	ter TD reached 5/3/10. Circ. hole & GW, 10bbls FW. Pumped scaveng .4% SMS. Lead w/ 95sx (202cf-36l v/ 43sx (59cf-11bbls) Type III cmt v Bump plug. Plug down @ 11:20hrs ols FW. Pumped scavenger 19sx (5'MS. Lead w/ 422sx (899cf-160bbls) & displaced w/ 114bbls FW. Bum w/ 6 1/4" bit. Drill out ST@2882'. eed without remediation PT 7" cs 5/9/10. Circ. hole & RIH w/ 191jts to lush w/ 10bbls GW, 2bbls FW. Pum FL-52. Tail w/ 338sx (669cf-119bb	ger 19 bbls) 1 bbls) 1 s on 5 7cf-10 ) Prer p plu  Run sg to total. nped s	exx (57cf-10bbls) Premium lite or Premium lite cmt w/ 8% bentonic CACL, .25pps celloflake, .2% /6/10. Open stage tool & lost Obbls) Premium lite cmt w/ 3% mium lite cmt w/ 8% bentonite, 3 g & close stage tool. Circ. 12bb CBL. TOC @ 908'. Permission 1500#/30min @ 00:00hrs on 61jts, 4 1/2", 11.6#, L-80 BTC a scavenger 9sx (27cf-5bbls) remium lite cmt w/ .3% CD-32,
	will be conducted by Completion Rig. Result		pear on next report.		
	. I hereby certify that the foregoing is true and correct.				
Sig	ned motal Taloya	Crystal Taf	oya Title Regulatory Tec		1 1
— (Th	nis space for Federal or State Office use)	#170 (VE-16-17		•	ACCEPTED FOR RECOR
ΑP	PROVED BY NDITION OF APPROVAL, if any:	Title			Date MAY 1 5 2010