

State of New Mexico

Energy, Mineral and Natural Resources Department

Submit 3 Copies
Appropriate District OfficeDISTRICT I
P. O. Box 1000, Hobbs, NM 88240DISTRICT II
P. O. Drawer 60, Azusa, NM 88210DISTRICT III
1000 Elm Street NW, Artes, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2000

Santa Fe, New Mexico 07504-2000

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

received

SEP 23 1991

OKLAHOMA CITY DIVISION

RCVD MAY 25 '10

OIL CONS. DIV.

Operator Conoco Inc.	Well API No. DIST 3 30-045-27502
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transport of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☒ NOTE: New connection for coal seam gas Change in Operator ☐ Casinghead One ☐ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC State Com	Well No. 9	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. B 10603-27
Location Unit Letter M : 915 Foot From The South Line and 835 Foot From The West Line Section 36 Township 29N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead One El Paso Natural Gas Co	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 30th Street, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
Is gas actually connected?		When?		
No		ASAP		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Pos'v	Dill Pos'v
Date Spudded 10-19-90	Date Compl. Ready to Prod. 08-19-91		Total Depth 3040'		P.D.T.D. 2959'			
Elevations (DT, HKB, HT, GN, etc.) 6317' KB	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2804'		Tubing Depth 2829'			
Perforations 2804-11', 2822-26', 2859-63', 2917-21'					Depth Casing Shoe 3040'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		326'		225 SX			
7 7/8"	5 1/2"		3040'		660 SX			
	1 9" tubing		2829'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test 08-21-91	Producing Method (Flow, pump, etc.) Flowing	RECEIVED SEP 06 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 8	

GAS WELL

Actual Prod. Test - MMCF/D 394	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 542	Casing Pressure (Shut-In) 544	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
W.W. Baker
Printed Name
Date
Admin. Supervisor
Title
(405) 948-4859
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 06 1991

By Brian D. Chang
SUPERVISOR DISTRICT 43

Title