

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
122IND2772

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Huntington Energy, L.L.C.

3a. Address

908 N W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW Lot E, 1970' FNL & 980' FWL
Sec 21-T32N-R14W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Mountain Ute #90

9. API Well No.
30-045-35046

10. Field and Pool or Exploratory Area
Barker Creek - Dakota Pool

11. Country or Parish, State
San Juan Co., NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Notice of Spud</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Notice of Spud for the above referenced well: May 4, 2010.

5/5/10: Casing Detail: 9 1/2" hole drilled to 337', 7" 20# J-55 ST&C csg set at 329' KB. Start w/10 bbls water. Cement w/150 sx Class G (15.8 ppg, 31 bbls); circ 12 bbls to surface

5/6/10: NU BOP. Pressure test casing to 1000#/30 minutes. OK. Test Choke Manifold 250 psi low/5 min, 1000 high/10 min. Test inside & outside valve 250 psi low/5 min, 1000 psi high/10 min. Test blind rams 5 min - 250 low to 10 min - 1500 high. Test pipe rams 250#/5 minutes & 1500#/10 minutes. OK. Test Kelly valve & floor valve 250 psi low 1000 psi high. Function test Accumulator. OK.

ACCEPTED FOR RECORD

By: *Dur* 5/18/2010
San Juan Resource Area
Bureau of Land Management

RECEIVED

MAY - 7 2010

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

RCUD MAY 24 '10
OIL CONS. DIV.
DIST. 3

Signature

Catherine Smith

Date 05/06/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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