

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
MAY 20 2010

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS of Land Management  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #241

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-24511

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2090' FSL, 790' FEL, NE/4 SE/4, SEC 06, T31N, R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other DYNA PUMP INSTALL

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOOD MAY 26 '10  
OIL CONS. DIV.

05-06-2010

MIRU, ld tubing w/ prod water, stroke pump w/ rig, press tubing 500# 15 min, no lk off, TOH w/ 16' PR, 2', 4' & 6' x 3/4 pony rods, 60 - 3/4 plain rods, 60 - 3/4 guided, 3 - 1.25 sinker bars, 2 x 1.25 pump, ND B-1 adapter, NUBOP's, pull tubing hanger, PU 1 joint & tag 21' in @ 3137', LD 1 joint, SIW, SDFN.

05-07-2010

Bd to tk, RU Tubascope, insp 2 3/8" 4.7# J55 tubing on TOH, 4 joints bl band, 25 joints green band, 68 joints red band, total of 97 bad joints, notify engineer, MU mud anchor, 12' pup joint, 1.78 F-Nipple, tally & PU 2 3/8" 4.7# J55 tubing & TIH, land 2 3/8" 4.7# J55 EUE yellow band tubing: 1 joint, 10', 8' & 2' pup joint, 95 joints, 1.78" F-Nipple @ 3085', 12' pup joint, orange peeled mud anchor @ 3131', FC perfs 3002'-3139', LD singles in derrick on float, NDBOP's, NU B-1 adapter, run pump & rods: 2" x 1.5" x 20' RWAC, 184" stroke, 3 - 1.25 sinker bars, 60 - 3/4" guided rods, 59 - 3/4" plain rods, 8', 6' & 4' pony rods, 26' PR, seat pump, ld tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date May 18, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 20 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #241  
FRUITLAND COAL

Spud: 07/31/90

Completed: 08/19/90

1<sup>st</sup> Delivery: 12/03/92

Cavitated: 08/19/90

Re-Cavitated: 06/12/00

Pump Install: 04/17/06

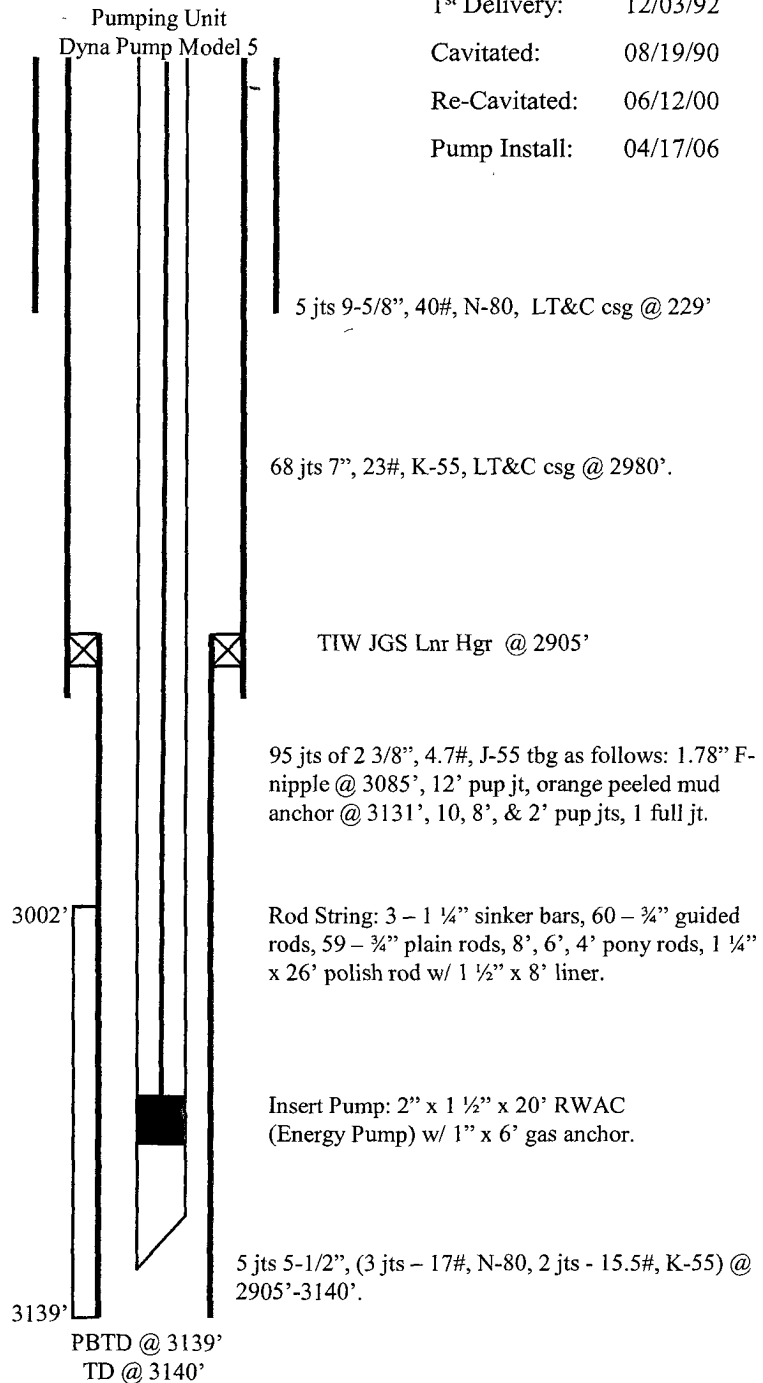
Location:

2090' FSL and 790' FEL  
NE/4 SE/4 Sec 06(1), T31N, R05W  
Rio Arriba, NM

Elevation: 6333' GL

API # 30-039-24511

Top	Depth
Ojo Alamo	2390'
Kirtland	2490'
Fruitland	2930'



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 40#	160 sx	189 cu.ft.	Surface
8-3/4"	7", 23#	660 sx	1008 cu.ft.	Surface
6-1/4"	5-1/2", 17#, 15.5#	n/a	n/a	n/a