

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

RECEIVED
MAY 20 2010
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2540' FSL, 1720' FWL, NE/4 SW/4, SEC 35, T32N, R06W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #331

9. API Well No.
30-039-24880

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-03-2010

MIRU, TOH w/ 1.25" PR, pony rods, 88 - 3/4 rods, ND B-1 adapter, NUBOP's, pull tubing hanger, TOH w/ 2 3/8" 4.7# EUE tubing, cap string run to bottom of tubing, rel Tubascope, pulled 78 joints tubing, rods exposed, TOH LD 28 - 3/4" rods, boxes & upset on rods wore, 2 - 1.25 sinker bars & pump, TOH w/ rest of tubing, strip off cap string, pipe pulled, 1 joint, 10', 8', 6', 2' pup joints, 96 joints, 1.78 F-Nipple, 10' pup, 8' screen, 10' pup w/ bull plug, SIW, SDFN.

05-04-2010

Bd to tk, TIH w/ 96 joints 2 3/8" 4.7# J55 EUE tubing. Wait on Tubascope, recvd call f/ Tubascope, said it would be 3:00 pm before they could get to loc, notify engineer, SIW, SDFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician II

Date May 18, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RCVD MAY 26 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 20 2010

FARMINGTON FIELD OFFICE

NMOC

05-05-2010

RU Tubascope, TOH w/ 22 joints, x-ray not reading pitting, showing rod wear, notify engineer, continue TOH w/ 2 3/8" tubing, had 7 joints yellow band, 42 joints bl band, 41 joints green band, 7 joints red band, MU 2 3/8" screened mud anchor, 1.78" F-Nipple, tally & PU 2 3/8" yellow band tubing, land 2 3/8" 4.7# J55 EUE yellow band tubing as follows: 99 joints, 1.78" F-Nipple @ 3108', mud anchor consist of 8' screen, 10' pup joint, 10' pup joint w/ bullplug @ 3138', FC perfs 3026'-3141', cap string ran f/ 2800' to surface, LD 996 joints tubing standing in derrick, NDBOP's, NU B-1 adapter, Antelope test hanger 3000#, SIW, SDFN.

05-06-2010

Bd to tk, TIH w/ rods, landed as follows: 16' PR, 2', 6', 8' pony rods, 92 - 3/4" plain rods, 30 - 3/4" w/ 2 snap on guides per rod, 3 - 1.25" sinker bars, 2" x 1.5" x 12' RWAC pump w/ 76" stroke, ld tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, hang rods on unit, RD.

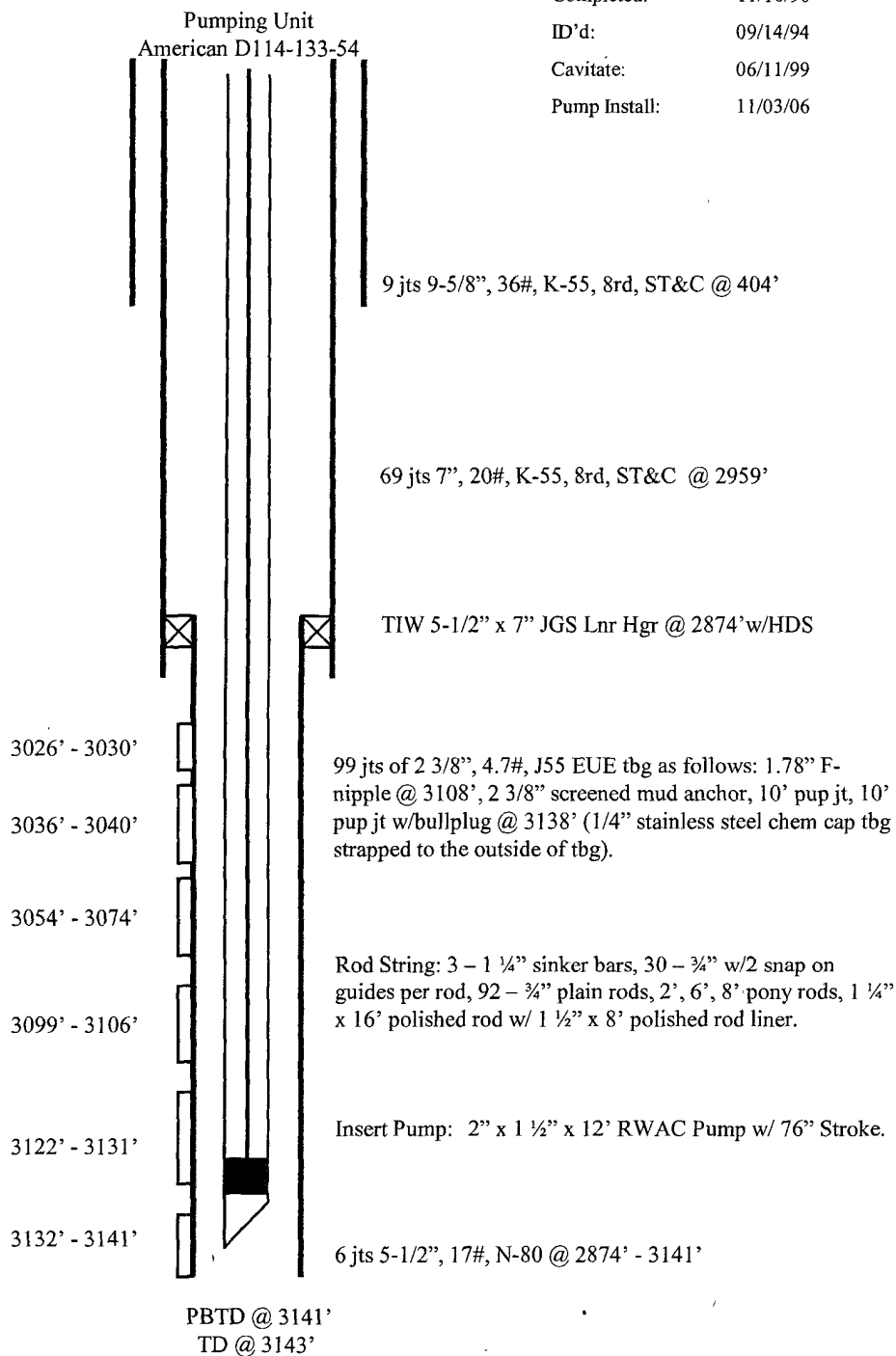
ROSA UNIT #331
FRUITLAND COAL

Location:
2540' FSL and 1720' FWL
NE/4 SW/4 Sec 35K, T32N, R6W
Rio Arriba, New Mexico
Elevation: 6341' GR

API: 3003924880

Spud: 10/06/90
Completed: 11/16/90
ID'd: 09/14/94
Cavitate: 06/11/99
Pump Install: 11/03/06

Top	Depth
Ojo Alamo	2370'
Kirtland	2470'
Fruitland	2945'



Hole Size	Casing	Cement	Cmt Vol	Top of Cmt
12-1/4"	9-5/8", 36#	320 sx	378 cf	Surface
8-3/4"	7", 20#	730 sx	1455 cf	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		