

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30721																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E-289-52																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 29-6 Unit 6. Well Number 101N <div style="text-align: right; font-weight: bold;">RCVD JUN 1 '10</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.																
8. Name of Operator ConocoPhillips		9. OGRID 217817																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	36	29N	6W		2625	N	160	E	San Juan								
BH:																		
13. Date Spud 12/12/2009	14. Date T.D. Reached 12/19/2009	15. Date Rig Released 12/19/2009	16. Date Completed (Ready to Produce) 5/10/2010				17. Elevations GL 6416' KB 6432'											
18. Total Measured Depth of Well 7758'		19. Plug Back Measured Depth 7755'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CBL/CCL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7601' - 7743'							<div style="display: flex; justify-content: space-around;"> <i>NSL-16036</i> <i>NSP-1932</i> </div>											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED									
9 5/8" / H-40	32.3#	239'		12 1/4"		Surface, 190sx(243cf-43bbls)			10 bbls									
7" / J-55	20#	3598'		8 3/4"		Surface, ST@2811' 500sx(1032cf-184bbls)			55 bbls									
4 1/2" / J-55	11.6# / 10.5#	7756'		6 1/4"		TOC@2100 310sx(624cf-111bbls)												
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						2 3/8", 4.7#, J-55	7675'											
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7743' - 7674' = 42 Holes 1SPF @ 7657' - 7601' = 13 Holes Dakota Total Holes = 55						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7743' - 7601'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 94,626gals Slick Water w/ 40,296# of 20/40 Arizona Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7743' - 7601'	Acidize w/ 10bbls 15% HCL. Frac w/ 94,626gals Slick Water w/ 40,296# of 20/40 Arizona Sand.				
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28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI												
Date of Test 5/18/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 35 mcf/h	Water - Bbl. trace	Gas - Oil Ratio											
Tubing Press. SI - 581psi	Casing Pressure SI - 420psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 834 mcf/d	Water - Bbl. 9 bwpd	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By												
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3118AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Crystal Tafoya</i> Printed Name: Crystal Tafoya Title: Regulatory Technician Date: 5/27/10																		
E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2523'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2721'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3038'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3316'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4904'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5197'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5490'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5915'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6734'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7473'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7594'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4334' - 5586' <i>NSL-6036</i> <i>NSP-1932</i>														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE								
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7" / J-55		20#		3598'		8 3/4"								
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
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26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5586' - 5340' = 25 Holes Menefee/Cliffhouse w/ .34" diam. ISPF @ 5279' - 4907' = 25 Holes Lewis w/ .34" diam. ISPF @ 4799' - 4334' = 25 Holes Mesaverde Total Holes = 75				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5586' - 5340'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 46,746gals 60% SlickWater w/ 102,115# of 20/40 Arizona Sand. N2:1,017,000SCF</td> </tr> <tr> <td>5279' - 4907'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 46,116gals 60% SlickWater w/101,240# of 20/40 Arizona Sand. N2:991,000SCF</td> </tr> <tr> <td>4799' - 4334'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 31,962gals 75% Visco-Elastic foam w/ 110,447# of 20/40 Arizona Sand. N2:1,806,000SCF</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5586' - 5340'	Acidize w/ 10bbls 15% HCL. Frac w/ 46,746gals 60% SlickWater w/ 102,115# of 20/40 Arizona Sand. N2:1,017,000SCF	5279' - 4907'	Acidize w/ 10bbls 15% HCL. Frac w/ 46,116gals 60% SlickWater w/101,240# of 20/40 Arizona Sand. N2:991,000SCF	4799' - 4334'	Acidize w/ 10bbls 15% HCL. Frac w/ 31,962gals 75% Visco-Elastic foam w/ 110,447# of 20/40 Arizona Sand. N2:1,806,000SCF
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Tubing Press. SI - 581psi	Casing Pressure SI - 420psi	Calculated 24-Hour Rate	Oil - Bbl. 1 bopd	Gas - MCF 2350 mcf/d	Water - Bbl. 5 bwpd	Oil Gravity - API - (Corr.)								
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Signature <i>Crystal Tafoya</i>		Printed Name: Crystal Tafoya		Title: Regulatory Technician		Date: 5/27/10								
E-mail Address crystal.tafoya@conocophillips.com														

4

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OIL OR GAS SANDS OR ZONES

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No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

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