

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30721 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-289-52
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT	5. Lease Name or Unit Agreement Name San Juan 29-6 Unit 6. Well Number 101N <div style="text-align: right; font-weight: bold;">RCVD JUN 1 '10</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **OIL CONS. DIV.**

8. Name of Operator ConocoPhillips	9. OGRID 217817 DIST. 3
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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat Basin Dakota
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	29N	6W		2625	N	160	E	San Juan
BH:										

13. Date Spud 12/12/2009	14. Date T.D. Reached 12/19/2009	15. Date Rig Released 12/19/2009	16. Date Completed (Ready to Produce) 5/10/2010	17. Elevations GL 6416' KB 6432'
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18. Total Measured Depth of Well 7758'	19. Plug Back Measured Depth 7755'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CBL/CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 7601' - 7743' *NSL-16036* *NSP-1932*

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	239'	12 1/4"	Surface, 190sx(243cf-43bbbls)	10 bbbls
7" / J-55	20#	3598'	8 3/4"	Surface, ST@2811' 500sx(1032cf-184bbbls)	55 bbbls
4 1/2" / J-55	11.6# / 10.5#	7756'	6 1/4"	TOC@2100 310sx(624cf-111bbbls)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8", 4.7#, J-55	7675'	

26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7743' - 7674' = 42 Holes 1SPF @ 7657' - 7601' = 13 Holes Dakota Total Holes = 55	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7743' - 7601'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 94,626gals SlickWater w/ 40,296# of 20/40 Arizona Sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7743' - 7601'	Acidize w/ 10bbbls 15% HCL. Frac w/ 94,626gals SlickWater w/ 40,296# of 20/40 Arizona Sand.
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28. PRODUCTION

Date First Production SI W/O First Delivery	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) SI
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Date of Test 5/18/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 35 mcf/h	Water - Bbl. trace	Gas - Oil Ratio
Tubing Press. SI - 581psi	Casing Pressure SI - 420psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 834 mcf/d	Water - Bbl. 9 bwpd	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3118AZ.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Crystal Tafoya* Printed Name: **Crystal Tafoya** Title: **Regulatory Technician** Date: **5/27/10**

E-mail Address **crystal.tafoya@conocophillips.com**

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18. Total Measured Depth of Well 7758'	19. Plug Back Measured Depth 7755'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CBL/CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4334' - 5586' <i>NSL-6036</i> <i>NSP-1932</i>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8", 4.7#, J-55	7675'	

26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. 1SPF @ 5586' - 5340' = 25 Holes Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5279' - 4907' = 25 Holes Lewis w/ .34" diam. 1SPF @ 4799' - 4334' = 25 Holes Mesaverde Total Holes = 75	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5586' - 5340'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 46,746gals 60% SlickWater w/ 102,115# of 20/40 Arizona Sand. N2:1,017,000SCF</td> </tr> <tr> <td>5279' - 4907'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 46,116gals 60% SlickWater w/101,240# of 20/40 Arizona Sand. N2:991,000SCF</td> </tr> <tr> <td>4799' - 4334'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 31,962gals 75% Visco-Elastic foam w/ 110,447# of 20/40 Arizona Sand. N2:1,806,000SCF</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5586' - 5340'	Acidize w/ 10bbbls 15% HCL. Frac w/ 46,746gals 60% SlickWater w/ 102,115# of 20/40 Arizona Sand. N2:1,017,000SCF	5279' - 4907'	Acidize w/ 10bbbls 15% HCL. Frac w/ 46,116gals 60% SlickWater w/101,240# of 20/40 Arizona Sand. N2:991,000SCF	4799' - 4334'	Acidize w/ 10bbbls 15% HCL. Frac w/ 31,962gals 75% Visco-Elastic foam w/ 110,447# of 20/40 Arizona Sand. N2:1,806,000SCF
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Date of Test 5/10/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 1 bopd	Oil - Bbl trace	Gas - MCF 98 mcf/h	Water - Bbl. trace	Gas - Oil Ratio
Tubing Press. SI - 581psi	Casing Pressure SI - 420psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2350 mcf/d	Water - Bbl. 5 bwpd	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold	30. Test Witnessed By
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31. Last Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3118AZ.

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Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *Crystal Tafoya* Printed Name: **Crystal Tafoya** Title: **Regulatory Technician** Date: **5/27/10**

E-mail Address **crystal.tafoya@conocophillips.com**

