

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-039-30721</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-289-52                                                            |
| 7. Lease Name or Unit Agreement Name<br><b>San Juan 29-6 Unit</b>                                   |
| 8. Well Number <b>101N</b>                                                                          |
| 9. OGRID Number<br><b>217817</b>                                                                    |
| 10. Pool name or Wildcat<br><b>Blanco Mesaverde / Basin Dakota</b>                                  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter **H** : **2625** feet from the **North** line and **160** feet from the **East** line  
Section **36** Township **29N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6416' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JUN 1 '10

OIL CONS. DIV.

DIST. 3

Spud Date: 12/12/2009

Rig Released Date: 12/19/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 6/27/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,  
TITLE District #3 DATE JUN 02 2010

Conditions of Approval (if any):

San Juan 29-6 Unit 101N  
API# 30-039-30721  
Blanco Mesaverde / Basin Dakota  
ConocoPhillips Company

- 01/05/2010** MIRU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CBL/CCL Logs. TOC@2100'. RD W/L 1/5/10
- 02/26/2010** Install Frac. valve. PT csg to 4100#/30min @ 12:45hrs on 2/26/10. Test – OK.
- 03/25/2010** RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7743', 7741', 7739', 7737', 7735', 7733', 7731', 7729', 7727', 7725', 7720', 7704', 7701', 7698', 7695', 7692', 7689', 7686', 7683', 7677', 7674' = 42 Holes. 1SPF @ 7657', 7647', 7645', 7640', 7634', 7631', 7628', 7621', 7617', 7612', 7608', 7604', 7601' = 13 Holes. Dakota Total Holes = 55. Acidize w/ 10bbbls 15% HCL. Frac w/ 94,626gals SlickWater w/ 40,296# of 20/40 Arizona Sand. Set CBP @ 5700'.  
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5586', 5584', 5571', 5569', 5561', 5545', 5542', 5539', 5535', 5533', 5529', 5520', 5516', 5512', 5508', 5504', 5500', 5496', 5492', 5438', 5382', 5376', 5364', 5361', 5340' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 46,746gals 60% SlickWater w/ 102,115# of 20/40 Arizona Sand. N2:1,017,000SCF. Set CFP @ 5310'.  
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5279', 5277', 5275', 5245', 5243', 5194', 5190', 5186', 5182', 5178', 5174', 5170', 5166', 5162', 5158', 5142', 5119', 5115', 5036', 4998', 4992', 4964', 4938', 4927', 4907' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 46,116gals 60% SlickWater w/ 101,240# of 20/40 Arizona Sand. N2:991,000SCF. Set CFP @ 4840'.  
Perf **Lewis** w/ .34" diam. – 1SPF @ 4799', 4797', 4733', 4730', 4721', 4718', 4715', 4500', 4487', 4484', 4478', 4475', 4468', 4408', 4405', 4402', 4370', 4364', 4360', 4356', 4352', 4346', 4341', 4338', 4334' = 25 Holes.
- 03/26/2010** Frac Stack leaking. Set tbg hanger & 2 way check. NU new master valve. PT csg to 4100#/30min @ 17:00hrs on 3/26/10. Test – OK. POOH w/ tbg hanger & 2 way check.
- 03/29/2010** Acidize w/ 10bbbls 15% HCL. Frac w/ 31,962gals 75% Visco-Elastic foam w/ 110,447# of 20/40 Arizona Sand. N2:1,806,000SCF. Start Flowback.
- 03/31/2010** RIH w/ CBP set @ 4230'. RD Flowback & Frac Equip.
- 05/03/2010** MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4230' & M/O. Flowback.
- 05/03/2010** Started selling MV gas thru GRS.
- 05/04/2010** CO & M/O CFP @ 4840'. CO & M/O CFP @ 5310. Flowback.
- 05/10/2010** Flow Test MV. CO & M/O CBP @ 5700'. C/O to PBTD @ 7755'. Flowback.
- 05/10/2010** Started selling DK gas with MV gas thru GRS.
- 05/18/2010** Run Spinner on Dakota. RIH w/ 248jts, 2 3/8", 4.7#, J-55 tbg set @ 7675' w/ F-Nipple @ 7673'. ND BOPE. NU WH. RD RR @ 19:00hrs on 5/18/10.