

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

MAY 14 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management
Farmingington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. AM-013860-A NM13860-A
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) 281-366-4081		8. Well Name and No. Russell A 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FNL & 1550' FEL SEC 25 T28N R08W		9. API Well No. 30-045-07168
		10. Field and Pool, or Exploratory Area Blanco Mesaverde & Otero Chacra
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other Chng Allocation

Method

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation split will be: MV 51%; Chacra 49%

Please see attached spreadsheet

RCVD MAY 21 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **05/10/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Herritt

Title **Geo**

Date **5-17-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

Russell A #5					
3004507168		Ownership	Same		
Monthly Gas Production (mcf)					
	Month	Mesaverde	Chacra	Mesaverde %	Chacra %
2007	Jan	0	0	0%	0%
	Feb	0	0	0%	0%
	Mar	0	0	0%	0%
	Apr	0	0	0%	0%
	May	0	0	0%	0%
	Jun	0	0	0%	0%
	Jul	0	0	0%	0%
	Aug	0	0	0%	0%
	Sep	0	0	0%	0%
	Oct	0	0	0%	0%
	Nov	0	0	0%	0%
	Dec	0	0	0%	0%
2008	Jan	3631	0	100%	0%
	Feb	5353	0	100%	0%
	Mar	6045	0	100%	0%
	Apr	4873	0	100%	0%
	May	4529	0	100%	0%
	Jun	1769	1639	52%	48%
	Jul	1754	3682	32%	68%
	Aug	1745	1596	52%	48%
	Sep	1732	3169	35%	65%
	Oct	1735	2163	45%	55%
	Nov	1745	1039	63%	37%
	Dec	1714	1714	50%	50%
2009	Jan	1706	1750	49%	51%
	Feb	1691	1843	48%	52%
	Mar	1703	1019	63%	37%
	Apr	1659	2594	39%	61%
	May	1661	803	67%	33%
	Jun	1632	2859	36%	64%
	Jul	1613	2698	37%	63%
	Aug	1623	1482	52%	48%
	Sep	1623	531	75%	25%
	Oct	2646	858	76%	24%
	Nov	1578	1897	45%	55%
	Dec	1569	1199	57%	43%
2010	Jan	1547	1280	55%	45%
	Feb	169	0	100%	0%
	Mar				
Last producing months stable percentage				51%	49%