

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

MAY 14 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management
Fossil Fuel Division

5. Lease Serial No

SF - 078499

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Tapp LS 4

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-07412

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Mesaverde, So. Blanco PC & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 840' FWL SEC 16 T28N R08W SWSW

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other Chng Allocation Method

☐ Change Plans

☐ Plug and/Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation split will be: MV 32%; PC 4% & Chacra 64%

Please see attached spreadsheet

RCVD MAY 21 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 05/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Henry

Title

Geo

Date

5-17-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Tapp LS 4							
3004507412		Same Ownership					
Monthly Gas Production (mcf)							
	Month	Mesaverde	Pictured Cliffs	Chacra	Mesaverde %	Pictured Cliffs %	Chacra %
2008	Jan	1892	210	0	90%	10%	0%
	Feb	3056	340	0	90%	10%	0%
	Mar	2466	274	0	90%	10%	0%
	Apr	2541	282	0	90%	10%	0%
	May	2551	284	0	90%	10%	0%
	Jun	2794	311	0	90%	10%	0%
	Jul	4930	548	0	90%	10%	0%
	Aug	3788	421	0	90%	10%	0%
	Sep	4149	461	0	90%	10%	0%
	Oct	4037	449	0	90%	10%	0%
	Nov	3860	429	0	90%	10%	0%
	Dec	787	88	0	90%	10%	0%
2009	Jan	0	0	0	0%	0%	0%
	Feb	33	6	73	29%	5%	65%
	Mar	1963	218	4580	29%	3%	68%
	Apr	1162	127	5052	18%	2%	80%
	May	1947	230	4312	30%	4%	66%
	Jun	1613	179	3585	30%	3%	67%
	Jul	1714	201	3739	30%	4%	66%
	Aug	1661	182	3449	31%	3%	65%
	Sep	1875	222	3953	31%	4%	65%
	Oct	1954	224	4132	31%	4%	65%
	Nov	2004	233	3405	36%	4%	60%
	Dec	1805	206	2973	36%	4%	60%
2010	Jan	1649	179	3549	31%	3%	66%
	Feb	1246	142	2902	29%	3%	68%
	Mar						
		Average percentage last 10 months			32%	4%	65%