

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0135  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 14 2010

Bureau of Land Management

Production Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL 1600' FWL NENW Sec 17 T 28N & R 08W

5. Lease Serial No.

SF 078499-A

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Riddle F LS 1A

9. API Well No.

30-045-23684

10. Field and Pool, or Exploratory Area

Otero Chacra & Blanco MV

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other *change allocation method*

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP request permission to change the allocation method from subtraction method to a percent based on previous months production. The percent allocation split will be: MV 46%; CH 54%

Please see attached spreadsheet

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 05/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Joe Hewitt*

Title

GEO

Date

5-17-10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

<b>Riddle F LS 1A</b>					
<b>3004523684</b>					
<b>Monthly Gas Production (mcf)</b>					
	<b>Month</b>	<b>Mesaverde</b>	<b>Chacra</b>	<b>Mesaverde %</b>	<b>Chacra %</b>
2007	Jan	3377	0	100%	0%
	Feb	4119	0	100%	0%
	Mar	1569	0	100%	0%
	Apr	0	0	0%	0%
	May	4315	4314	50%	50%
	Jun	3916	3915	50%	50%
	Jul	3666	3665	50%	50%
	Aug	3604	3604	50%	50%
	Sep	3320	3319	50%	50%
	Oct	3178	3177	50%	50%
	Nov	3187	3186	50%	50%
	Dec	3400	3399	50%	50%
2008	Jan	3237	3236	50%	50%
	Feb	2916	2915	50%	50%
	Mar	3247	3246	50%	50%
	Apr	3039	3039	50%	50%
	May	3126	3126	50%	50%
	Jun	2342	2342	50%	50%
	Jul	3326	3326	50%	50%
	Aug	3042	3041	50%	50%
	Sep	2938	2937	50%	50%
	Oct	3018	3017	50%	50%
	Nov	3027	3026	50%	50%
	Dec	3119	3119	50%	50%
2009	Jan	2932	2932	50%	50%
	Feb	2908	2907	50%	50%
	Mar	3255	3255	50%	50%
	Apr	2946	2946	50%	50%
	May	3275	3274	50%	50%
	Jun	2584	2583	50%	50%
	Jul	2886	2885	50%	50%
	Aug	3130	3129	50%	50%
	Sep	2703	3167	46%	54%
	Oct	2914	3413	46%	54%
	Nov	2738	3003	48%	52%
	Dec	2584	2851	48%	52%
2010	Jan	2335	2702	46%	54%
	Feb	2396	3038	44%	56%
<b>Last 6 producing months stable percentage</b>				<b>46%</b>	<b>54%</b>