

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-~~enter~~ and*  
*Abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF - 079319</b>
2. Name of Operator <b>BP America Production Company Attn: Kristen Holder</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-504-0921</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1750' FSL &amp; 990' FWL Sec. 36 T28N, R09W</b>		8. Well Name and No. <b>Schwerdtfeger A 1E</b>
		9. API Well No. <b>30-045-25446</b>
		10. Field and Pool, or Exploratory Area <b>DK &amp; Otero Chacra</b>
		11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other chng allocation method
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation split will be: DK 21%; Chacra 79%

Please see attached spreadsheet

RCVD MAY 21 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)  
**Cherry Hlava**

Title **Regulatory Analyst**

Signature *Cherry Hlava* Date **05/10/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Herritt</i>	Title <b>Geo</b>	Date <b>5-17-10</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDF

<b>Schweeardtfefer A 1E</b>					
<b>3004525446</b>	<b>Same Ownership</b>				
Monthly Gas Production (mcf)					
	Month	Dakota	Chacra	Dakota %	Chacra %
2008	Jan	400	0	100%	0%
	Feb	158	0	100%	0%
	Mar	2109	0	100%	0%
	Apr	1873	0	100%	0%
	May	1683	0	100%	0%
	Jun	1223	0	100%	0%
	Jul	1687	0	100%	0%
	Aug	1527	0	100%	0%
	Sep	1576	0	100%	0%
	Oct	1694	0	100%	0%
	Nov	119	0	100%	0%
	Dec	0	0	0%	0%
2009	Jan	0	3521	0%	100%
	Feb	0	9243	0%	100%
	Mar	0	5282	0%	100%
	Apr	0	0	0%	0%
	May	1268	9487	12%	88%
	Jun	838	5147	14%	86%
	Jul	676	5671	11%	89%
	Aug	683	5370	11%	89%
	Sep	552	4181	12%	88%
	Oct	447	3399	12%	88%
	Nov	683	3587	16%	84%
	Dec	946	3496	21%	79%
2010	Jan	948	3645	21%	79%
	Feb	677	2771	20%	80%
	Mar				
<b>Last 3 producing months stable percentage</b>				<b>21%</b>	<b>79%</b>