

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 14 2010

Bureau of Land Management  
Fountain Field Office

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No <b>SF-078566</b>
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1850' FNL; 920' FWL SWNW Sec27 28N &amp; 08W</b>		8. Well Name and No. <b>Storey LS 1A</b>
		9. API Well No. <b>30-045-29248</b>
		10. Field and Pool, or Exploratory Area <b>Otero Chacra &amp; MV</b>
		11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Chng Allocation Method</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP request permission to change the allocation method from subtraction method to a percent based on previous months production. The percent allocation split will be: MV 58% & CH 42%**

Please see attached spreadsheet

RCVD MAY 21 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **05/10/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>Joe Hermit</i>	Title <b>Geo</b>	Date <b>5-17-10</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFD</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDF

<b>Storey LS 1A</b>									
<b>3004529248</b>		<b>Same Ownership</b>							
Monthly Gas Production (mcf)									
		Mesaverde	Chacra	Mesaverde %	Chacra %				
2007	Jul	2670	1837	59%	41%				
	Aug	2367	1801	57%	43%				
	Sep	978	744	57%	43%				
	Oct	2628	3144	46%	54%				
	Nov	2089	2499	46%	54%				
	Dec	1962	2346	46%	54%				
2008	Jan	2511	3004	46%	54%				
	Feb	2125	2542	46%	54%				
	Mar	2183	2612	46%	54%				
	Apr	1907	2281	46%	54%				
	May	2032	2385	46%	54%				
	Jun	1295	1196	52%	48%				
	Jul	2467	2568	49%	51%				
	Aug	2398	1736	58%	42%				
	Sep	2305	1963	54%	46%				
	Oct	2401	2045	54%	46%				
	Nov	2311	1815	56%	44%				
	Dec	2407	1605	60%	40%				
2009	Jan	2313	1893	55%	45%				
	Feb	2105	1346	61%	39%				
	Mar	2323	1548	60%	40%				
	Apr	2260	1675	57%	43%				
	May	1837	2156	46%	54%				
	Jun	2264	1447	61%	39%				
	Jul	2210	1667	57%	43%				
	Aug	2252	1502	60%	40%				
	Sep	2179	1393	61%	39%				
	Oct	2395	1532	61%	39%				
	Nov	2206	1597	58%	42%				
	Dec	2210	1536	59%	41%				
2010	Jan	2067	1692	55%	45%				
	Feb	2077	1329	61%	39%				
	Mar								
<b>Last 14 producing months average</b>				<b>58%</b>	<b>42%</b>				