

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMM-83503			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator XTO ENERGY INC.						7. Unit or CA Agreement Name and No. Report to lease			
3. Address 382 CR 3100 AZTEC, NM 87410				3a. Phone No. (include area code) 505-333-3100		8. Lease Name and Well No. GRASSY CANYON #9			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 705' FSL & 325' FWL At top prod interval reported below 1300' FSL - 1315' FWL At total depth 1339' FSL & 1379' FWL						9. API Well No. 30-045-35024-0051			
14. Date Spudded 10/21/2009						10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
15. Date T.D. Reached 7 10/28/2009						11. Sec., T., R., M., or Block and Survey or Area 31 (M) -T32N-R7W N.M.P.M.			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/14/2010						12. County or Parish SAN JUAN		13. State N.M.	
17. Elevations (DF, RKB, RT, GL)* 6721' GL									
18. Total Depth: MD TVD		4185' 3904'		19. Plug Back T.D.: MD TVD		4120'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIL/GR;CND;TC;CCL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	258'		200sx Type G		0	
7-7/8"	5-1/2"	17#	0	4167'	Lead	520sx 50/50	Poz	0	
					Tail	150sx Type G		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	3873'	5/14/10							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) BASIN FRUITLAND COAL	3567	3713	3 JSPF @ 3713'-3712',	0.54	45				
B)			3669'-3666', 3647'-						
C)			3646', 3643'-3642, 3637						
D)			-3636, CONT ON BACK						
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
3567'-3713'	5/3/10 A. w/1500 gals 15% NEFE HCl acid. Frac'd w/61,651 gal Delta 140 frac fld carrying 120,900# 20/40 PR sd coated w/Sandwedge NT.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	RCVD MAY 26 '10 OIL CONS. DIV. DIST. 3
			→					SHUT IN	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2695
				KIRTLAND SHALE	2797
				FRUITLAND FORMATION	3250
				UPPER FRUITLAND COAL	3565
				PICTURED CLIFFS TONGUE	3800
				LOWER FRUITLAND COAL	3889
				PICTURED CLIFFS SS	3912
				TOTAL DEPTH	4185

32 Additional remarks (include plugging procedure)

#25. CONT. 3630'-3629', 3614'-3608' & 3568'-3567'.

Drilling rig released 10/28/2009.

Completion rig released 5/17/2010.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 5/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.