

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAY 11 2010

Bureau of Land Management

Farmington Field Office

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1,060' FEL NENE SEC. 6 (A) -T27N-R8W N.M.P.M.

5 Lease Serial No

NMSF-079319

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

SCHWERTFEGGER A #5E

9 API Well No

30-045-24790

10 Field and Pool, or Exploratory Area

BASIN MANCOS/BASIN DAKOTA

OTERO CHACRA/BLANCO MV

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other DHC &
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon RE-DELIVERY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has down hole commingled the Basin Mancos, Basin Dakota, Otero Chacra, and Blanco Mesa Verde zones of this well and re-delivered the DHC (DHC-2405-A) to Enterprise @ 4:30 p.m., 5/7/2010.

IFR 385 MCFPD.

XTO DHC this well per the attached morning report.

RCVD MAY 26 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 5/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 17 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

RMOC

EXECUTIVE SUMMARY REPORT

3/1/2010 - 5/10/2010
Report run on 5/10/2010 at 12 35 PM

Schwerdtfeger A 05E

5/5/2010 MIRU. MIRU AFU. Caught & rlsd pkr TOH w/2-3/8" tbg, & pkr
5/6/2010 CO fill fr/5,060' - 5,150' (CBP) DO CBP CO fill fr/7,139' - 7,185'
(PBSD). Circ.
5/7/2010 TIH w/SN, 2-3/8" 4.7#, J-55, EUE, 8rd tbg. SN @ 7,057' EOT @ 7,059'. CH
perfs fr/3,629' - 3,754'. MV perfs fr/4,639' - 5,091'. GP perfs fr/6,111' -
6,554'. DK perfs fr/7,042' - 7,142'. PBSD 7,185'. RDMO @ 7 00 p.m.
5/8/2010 OWU & 1st delv DHC CH/GP/MV/DK gas sales to Enterprise @ 4:30 p m. 5-7-10 Init
FR 385 MCFPD.