

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

MAY 14 2010

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1215' FNL, 1185' FEL, NE/4 NE/4, SEC 30, T31N, R05W

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #223

9. API Well No.
30-039-24425

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-29-2010

TRVL to loc, MIRU, had trouble rigging up due to high winds, notify engineer, SDFN.

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

04-30-2010

Bd to tk, remove head off walking beam, unseat pump & TOH w/ rods, ND B-1 adapter, NUBOP's, pull tubing hanger, tag up @ 3201', remove chem line, RU Tubascope, insp tubing on TOH, total of 101 joints, 12 yellow band, 39 bl band, 37 green band, 13 red band, joint 93 had 2' split, TIH w/ mud anchor, 2.28 F-Nipple, 12 joints, SIW, SDFN.

05-01-2010

Bd to tk, spot in float w/ tubing, tally & PU 2 7/8" tubing, bnd cap strg to last 200' tubing, ld 2 7/8" 6.5# J55 yellow band tubing as follows: 99 joints, 2.28 F-Nipple @ 3164', mud anchor @ 3191', FC perfs -- 3090'-3205', LD 89 joints bad tubing in derrick, NDBOP's, NU B-1 adapter, TIH w/ rods as follows: 2.5 x 1.5 x 9 x 12 RHAC pump, 3 - 1.25" sinker bars, 123 - 3/4" plain rods, 22' X 1.25" PR, replaced 86 rod boxes, ld tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, hang rods on unit, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date

May 11, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 17 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

ROSA UNIT #223 FRUITLAND COAL

Spud: 09/15/90
Completed: 04/26/91
ID Date: 05/12/93
Re-Cavitated: 08/06/98
Pump Install: 10/17/05

Location:

1215' FNL and 1185' FEL
NE/4 NE/4 Sec 30, T31N R5W
Rio Arriba, New Mexico
Elevation: 6360' GR

API #: 30-039-24425

| Top | Depth |
|-----------|-------|
| Ojo Alamo | 2490' |
| Kirtland | 2600' |
| Fruitland | 3070' |

Pumping Unit
Churchill / Baker C80-133-54

5 jts 9-5/8", 36#, K-55 csg. 8rd ST&C Set @ 223'

TIW JGS LNR top @ 2973'

71 jts 7", 20#, K-55 csg. Set @ 3042'.

1991 BHP = 1654PSIG @ 3070'

99 jts 2-7/8", 6.5#, J-55, EUE tbg, landed as follows: 2.28" F-nipple @ 3164', mud anchor @ 3191' (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

Perforated 8-06-1998

4 Spf

320 hole @ 0.50" EHD.

Rod String: 3 - 1 1/4" sinker bars, 123 - 3/4" plain rods, 22' x 1 1/4" polish rod w/ 8' x 1 1/2" liner.

Under ream

6 1/4" - 9 1/2" from

3047' - 3026'

Insert Pump: 2 1/2" x 1 1/2" x 9' x 12 RHAC Pump w/ 1" x 6' Gas Anchor.

5 jts 5-1/2", 17#, N-80 8rd csg with bit sub bit. Set @ 2973' - 3204'.

PBTD @ 3195'
TD @ 3206'

| Hole Size | Casing | Cement | Volume | Top of Cement |
|-----------|--------|--------|-------------|---------------|
| 12 1/4" | 9 5/8" | 160 sx | 189 cu. ft | surface |
| 8 3/4" | 7" | 620 sx | 1038 cu. ft | surface |
| 6 1/4" | 5 1/2" | n/a | n/a | n/a |