

Submit 5 Copies to Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-24768
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 30-5 Unit
8. Well Number	219
9. OGRID Number	217817
10. Pool name or Wildcat	Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ POW	
2. Name of Operator	ConocoPhillips Company
3. Address of Operator	PO Box 4298, Farmington, NM 87499
4. Well Location Unit Letter L : 1586 feet from the South line and 1304 feet from the West line Section 16 Township 30N Range 5W NMPM Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐	
OTHER ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	P AND A ☐
CASING/CEMENT JOB ☐	
OTHER: Annual POW Report ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW well was taken on 5/15/10, please see attached.

RCVD JUN 1 '10

OIL CONS. DIV.

DIST. 3

SPUD DATE:

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rhonda Rogers* TITLE Staff Regulatory Technician DATE 5/28/2010

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY *Kelly G. Bal* TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 03 2010

Conditions of Approval (if any): td

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 30-5 UNIT #219
Well Location: T30N, R5W, SEC. 16
Field: FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 5/15/10 @ 1059 HRS
Off Bottom Time: 5/15/10 @ 1159 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 30-5 UNIT #219
Well Location: T30N, R5W, SEC. 16
Field: FRUITLAND COAL
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 300392476800
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 05 Observation
Well Type Indicator: Vertical
Production Interval(KB) From: 3044 TO 3080
KB Elevation: 6357 CF Elevation: Ground Elevation: 6344
Pool Datum: Datum Depth: 6357
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBD: 3096
Total Depth: 3096
Tubing Depth: 3053
Tubing OD.: 2 3/8 Tubing ID.: J55 4.7#
Casing OD.: 5 1/2 Casing ID.: P110 23#

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 5432
Pressure Range: 561
Calibration Date: SEP 14/09
Gauge Started: Gauge Stopped:
On Bottom Time: 5/15/10 @ 1059 HRS Off Bottom Time: 5/15/10 @ 1159 HRS
Run Depth Bottom (KB): 3070

REMARKS

RAN 1.516 GR TO 3070'-SET DOWN-TD-RAN TANDEM BHP GAUGES (5432, 5433) TO 3070'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 16

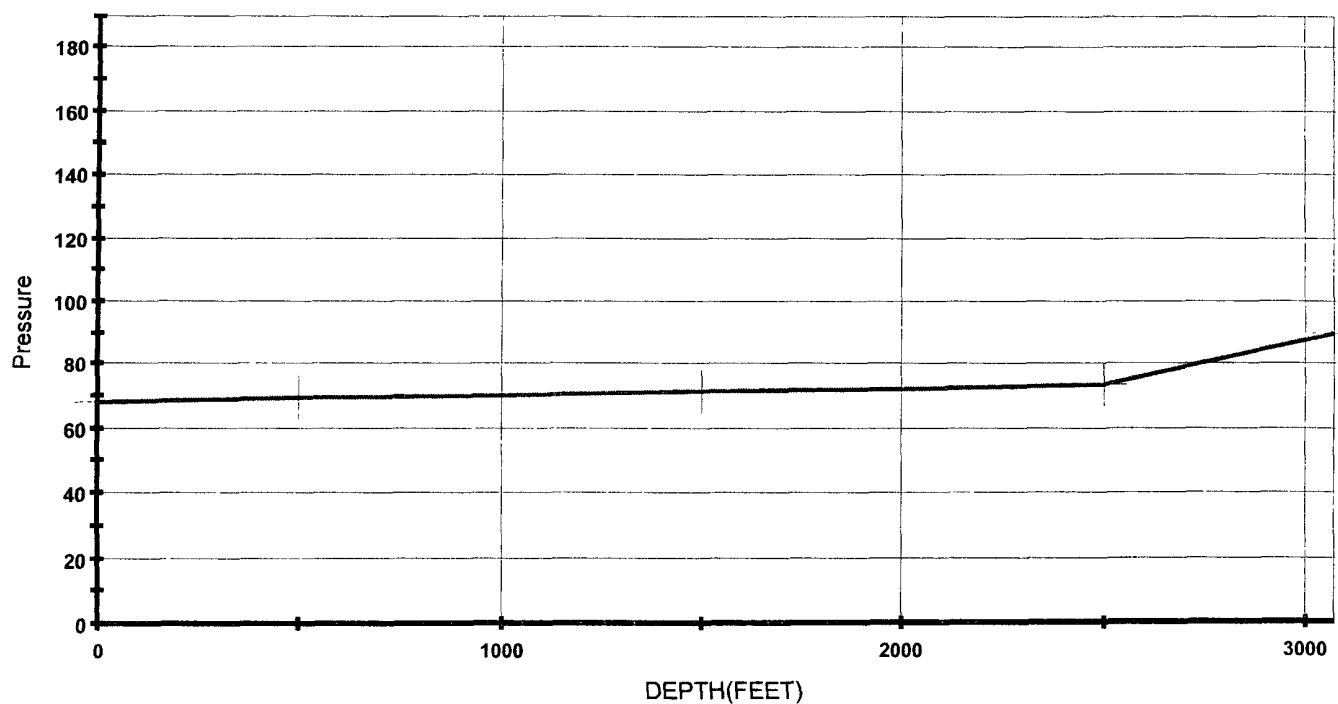
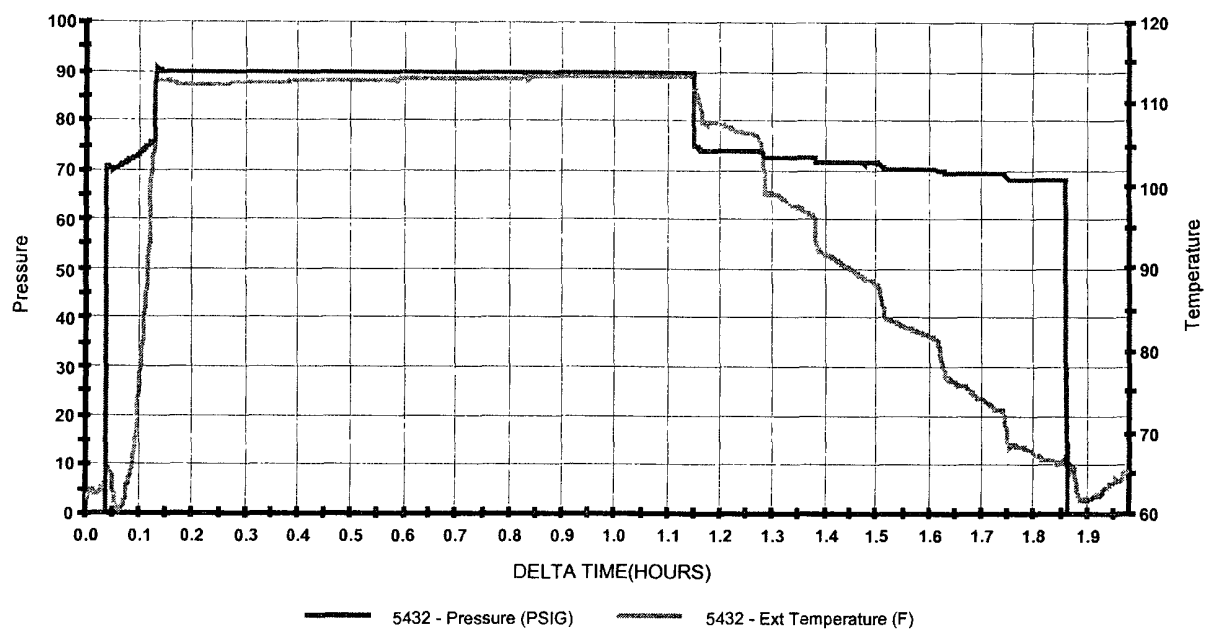
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/15/2010 12:41:30	0.0	1236 - 1241	67.125	68.3	0.000
2	05/15/2010 12:34:15	500.0	1229 - 1234	72.573	69.3	0.002
3	05/15/2010 12:26:55	1000.0	1222 - 1227	81.349	70.3	0.002
4	05/15/2010 12:20:05	1500.0	1215 - 1220	88.034	71.4	0.002
5	05/15/2010 12:12:35	2000.0	1208 - 1213	96.491	72.4	0.002
6	05/15/2010 12:06:35	2500.0	1201 - 1206	105.713	73.6	0.003
7	05/15/2010 11:58:55	3070.0	1059 - 1159	113.270	89.8	0.028

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 16



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS
Location: SAN JUAN 30-5 UNIT #219

Date: MAY 15, 2010

Serial# 5432

Max. Pressure: 90.470 Max. Temperature: 113.277

