

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-25331

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-6 Unit POW

8. Well Number

2

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐Other ☒ POW

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter C : 1120 feet from the North line and 1210 feet from the West line  
Section 33 Township 30N Range 6W NMPM Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: ☐OTHER: Annual POW Report ☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  
or recompletion.

A reading from this POW well was taken on 5/13/10, please see attached.

RCVD JUN 1 '10

OIL CONS. DIV.

DIST. 3

SPUD DATE: RIG RELEASE DATE: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers

TITLE

Staff Regulatory Technician

DATE

5/28/2010

Type or print name

Rhonda Rogers

E-mail address:

rogerrs@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY Kelly G. Ralston

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

JUN 03 2010

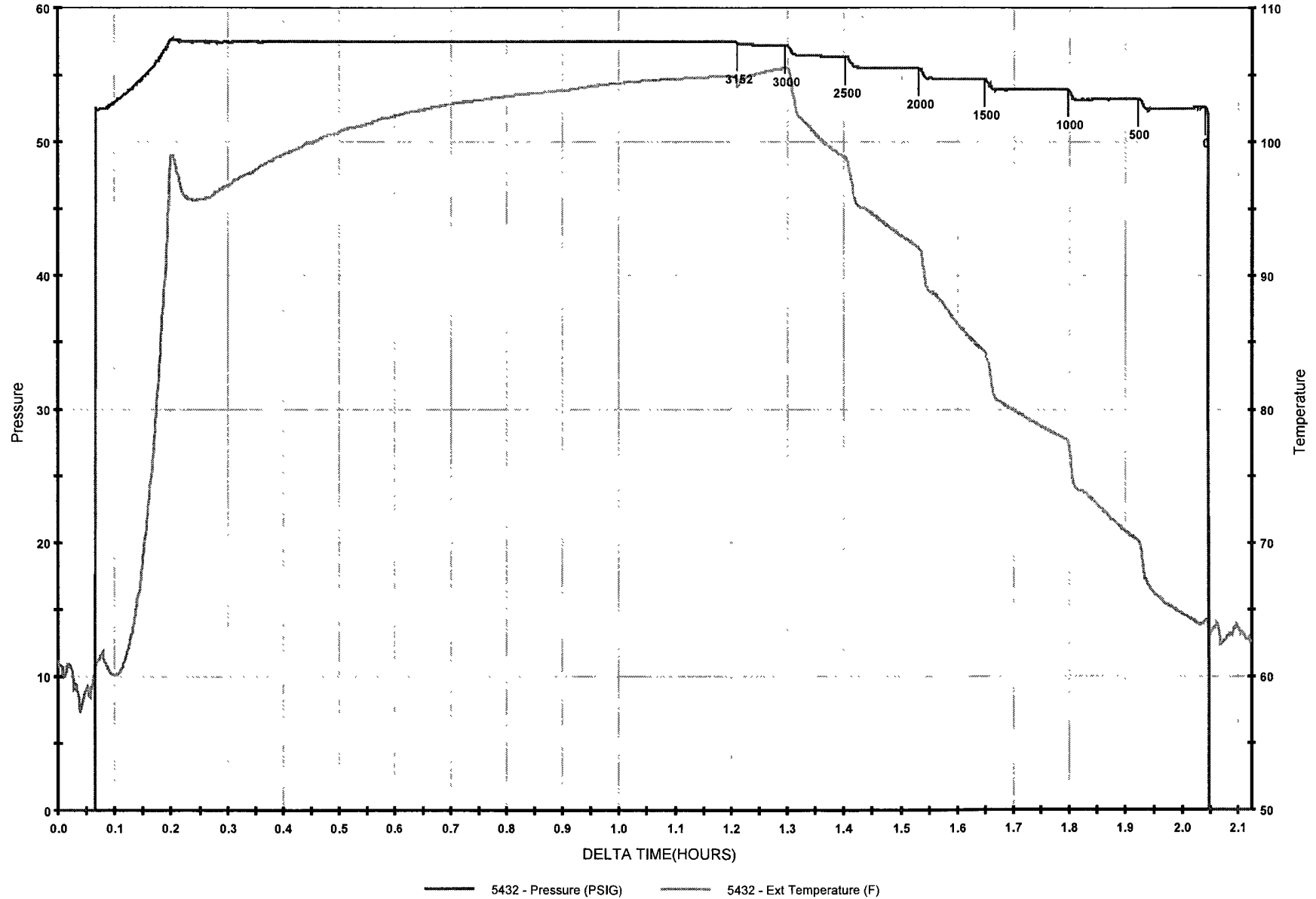
Conditions of Approval (if any):

rb

# PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS  
Location: SAN JUAN 30-6 UNIT POW #2  
Date: MAY 13, 2010  
Serial# 5432

Max. Pressure: 57.692 Max. Temperature: 105.526



## **Static Gradient Report**

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**Oil Company: CONOCOPHILLIPS**  
**Well Name: SAN JUAN 30-6 UNIT POW #2**  
**Well Location: T30N, R6W, SEC. 33**  
**Field: BASIN FRUITLAND COAL**  
**Formation: FRUITLAND COAL**  
**On Bottom Time: 5/13/10 @ 0902 HRS**  
**Off Bottom Time: 5/13/10 @ 1002 HRS**

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**OIL COMPANY INFORMATION**

Oil Company: CONOCOPHILLIPS  
Address: FARMINGTON, NM

**WELL INFORMATION**

Well Name: SAN JUAN 30-6 UNIT POW #2  
Well Location: T30N, R6W, SEC. 33  
Field: BASIN FRUITLAND COAL  
Pool:  
Formation: FRUITLAND COAL  
Well Licence Number: 300392533100  
Well Fluid Status: 02 Gas  
Well Mode Status: 07 Standing(Drilled & Cased)  
Well Type Status: 05 Observation  
Well Type Indicator: Vertical  
Production Interval(KB) From: 3072 TO 3232  
KB Elevation: 6334                      CF Elevation:                      Ground Elevation: 6322  
Pool Datum:                      Datum Depth: 6334  
Producing Through: Tubing  
O.H. Diameter:  
Casing Liner Diameter:  
PBSD: 3313  
Total Depth: 3350  
Tubing Depth: 3174  
Tubing OD.: 1 1/2                      Tubing ID.: 2.9# J55  
Casing OD.: 4 1/2                      Casing ID.: 10.5# K55

**TEST INFORMATION**

Type Of Test: Static Gradient  
Initial Tubing Pressure:                      Final Tubing Pressure:  
Initial Casing Pressure:                      Final Casing Pressure:  
Shut in Time:

**GAUGE INFORMATION**

Serial Number: 5432  
Pressure Range: 561  
Calibration Date: SEP 14/09  
Gauge Started:                      Gauge Stopped:  
On Bottom Time: 5/13/10 @ 0902 HRS                      Off Bottom Time: 5/13/10 @ 1002 HRS  
Run Depth Bottom (KB): 3152

**REMARKS**

RAN 1.25 IB TO 3305'-SET DOWN-TD-SHOWED FILL-RAN TANDEM BHP GAUGES (5432, 5433) TO 3152'-SET 1 HR-POOH MAKING GRADIENT STOPS.

## GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R6W, SEC. 33

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/13/2010 10:52:30	0.0	1046 - 1051	64.184	52.6	0.000
2	05/13/2010 10:45:15	500.0	1039 - 1044	70.195	53.3	0.001
3	05/13/2010 10:37:50	1000.0	1031 - 1036	77.559	54.0	0.001
4	05/13/2010 10:28:55	1500.0	1024 - 1029	84.308	54.7	0.001
5	05/13/2010 10:21:50	2000.0	1017 - 1022	92.199	55.5	0.002
6	05/13/2010 10:14:10	2500.0	1010 - 1015	98.817	56.4	0.002
7	05/13/2010 10:07:45	3000.0	1003 - 1008	105.525	57.2	0.002
8	05/13/2010 10:02:35	3152.0	0902 - 1002	104.678	57.4	0.001

FLUID LEVEL IS AT N/A

# Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R6W, SEC. 33

