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Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 21 2010

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5	Lease Designation and Serial No NMSF-078772
		6	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
1.	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	8.	Well Name and No. Rosa Unit 091D
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No. 30-039-30763
3	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec., T., R , M , or Survey Description) 1055' FSL & 250' FEL SEC 35, 32N 6W 1954' FSL & 637' FEL	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>Commingle</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production drilled this well in late 2009. Due to a downhole fire, a fish and flo-thru bridge plug were left in the hole. At this time we plan to return and mill the fish and drill out the bridge plug as per attached procedure.

RCVD MAY 26 '10
OIL CONS. DIV.
DIST. 3

14.	I hereby certify that the foregoing is true and correct		
Signed	<u>Larry Higgins</u>	Title	<u>Permit Supervisor</u>
		Date	<u>5-21-10</u>
(This space for Federal or State office use)			
Approved by	<u>Original Signed: Stephen Mason</u>	Title	
		Date	<u>MAY 24 2010</u>
Conditions of approval, if any			

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCO

Rosa 91D Fishing and Bridge Plug Drilling Plan

PROJECT OBJECTIVE:

The Dakota, Mancos, and Mesaverde intervals have been completed in this well. During the drilling of bridge plugs a down hole fire occurred when drilling the last plug at 7560' which was over the Dakota interval. This occurred just before the winter closure period and operations had to be suspended. The well was put on line and produced over the winter. It is desired to return now and finish the job by milling the fish left in the hole and finishing drilling the Bridge plug and C/O to PBTD. This will also be a "Green Operation". Exceptions are the critical items noted next.

CRITICAL ITEM DISCUSSION:

The weather has been extremely wet lately. Please observe the 6" rut rule and adjust operations accordingly suspending activity when necessary to avoid excessive damage to the roads.

Procedure:

- 1) MIRU Completion Unit. Use 2 3/8" PH-6 tubing for workstring.
- 2) RU Green Completion Unit with compressor. Use flowback tank for pit.
- 3) Consult with Fisherman for specific procedure which should approximate as follows.
- 4) PU Mill and TIH w/ 2 3/8" PH-6 tbg Break circulation and C/O to fish at apprx 7560'
- 5) Mill on fish and discuss results with engr. May want to use a washover shoe after milling awhile.
- 6) Once fish is milled up or recovered, finish drilling plug and C/O to PBTD.
- 7) LD fishing tools and workstring.
- 8) Run Production tubing, land well and return to production.