

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-11431

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number

9

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐Other ☒ POW

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter G : 1765 feet from the North line and 1500 feet from the East lineSection 13 Township 32N Range 7W NMPM San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: ☐OTHER: Annual POW Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

A reading from this POW well was taken on 5/6/10, please see attached.

RCVD MAY 19'10

OIL CONS. DIV.

DIST. 3

SPUD DATE:



RIG RELEASE DATE:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

5/13/2010

Type or print name

Rhonda Rogers

E-mail address:

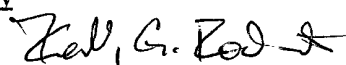
rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY



TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

JUN 03 2010

Conditions of Approval (if any):

70

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: ALLISON UNIT 9
Well Location: T32N, R7W, SEC. 13
Field: PICTURED CLIFFS
Formation: PICTURED CLIFFS
On Bottom Time: 5/6/10 @ 1206 HRS
Off Bottom Time: 5/6/10 @ 1306 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: ALLISON UNIT 9
Well Location: T32N, R7W, SEC. 13
Field: PICTURED CLIFFS
Pool:
Formation: PICTURED CLIFFS
Well Licence Number: 300451143100
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 05 Observation
Well Type Indicator: Vertical
Production Interval(KB) From: 4370 TO 4370
KB Elevation: 6790 CF Elevation: Ground Elevation: 6478
Pool Datum: Datum Depth: 6790
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBSD: 7986
Total Depth: 8200
Tubing Depth: 3078
Tubing OD.: 2 3/8 Tubing ID.: 4.7# J55
Casing OD.: 7 Casing ID.: 26# N80

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 5432
Pressure Range: 561
Calibration Date: SEP 14/09
Gauge Started: Gauge Stopped:
On Bottom Time: 5/6/10 @ 1206 HRS Off Bottom Time: 5/6/10 @ 1306 HRS
Run Depth Bottom (KB): 7864

REMARKS

RAN 1.516 GR TO 7875'-SET DOWN-TD-RAN TANDEM BHP GAUGES (5432, 5433) TO 7864'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 13

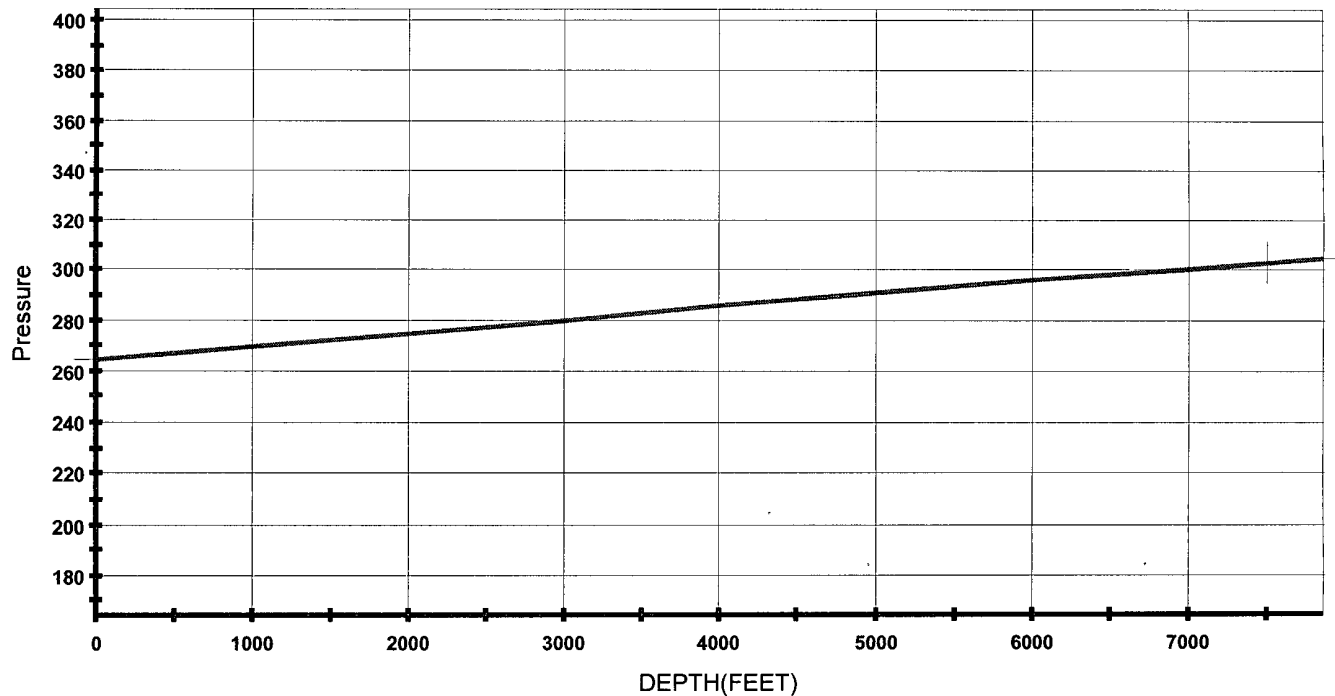
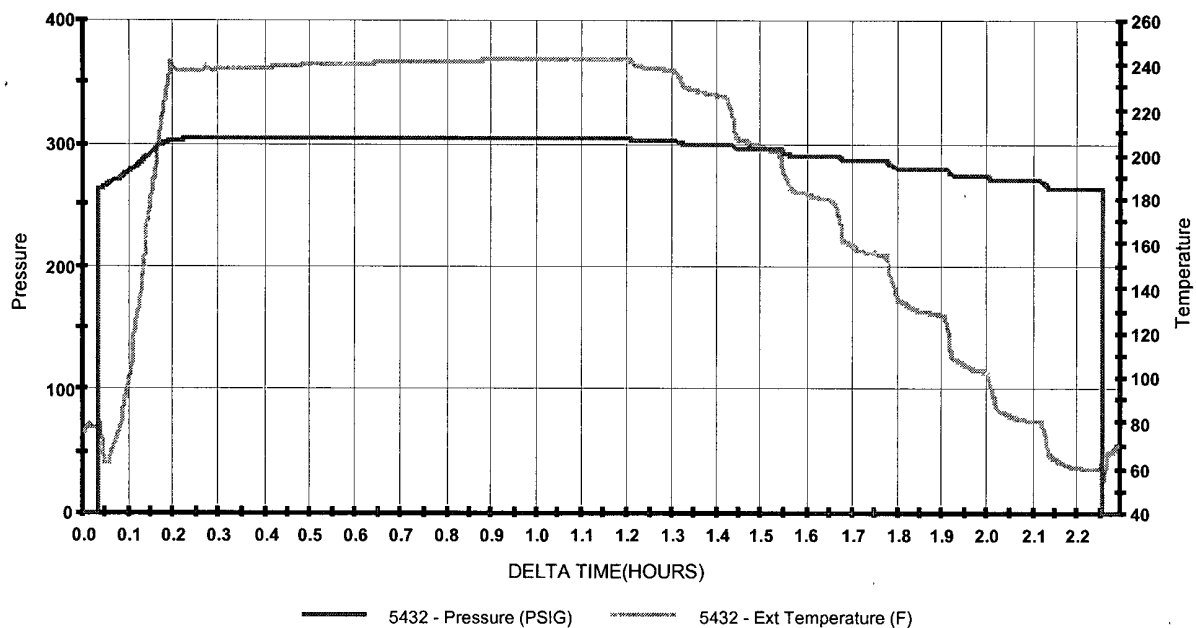
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/06/2010 14:09:10	0.0	1403 - 1408	61.584	264.4	0.000
2	05/06/2010 14:01:10	1000.0	1356 - 1401	80.730	269.0	0.005
3	05/06/2010 13:53:55	2000.0	1349 - 1354	103.483	274.5	0.005
4	05/06/2010 13:48:25	3000.0	1342 - 1347	126.606	279.6	0.005
5	05/06/2010 13:40:00	4000.0	1335 - 1340	154.303	285.9	0.006
6	05/06/2010 13:33:40	5000.0	1328 - 1333	178.838	290.7	0.005
7	05/06/2010 13:25:55	6000.0	1321 - 1326	201.414	295.8	0.005
8	05/06/2010 13:19:15	7000.0	1314 - 1319	225.605	300.0	0.004
9	05/06/2010 13:12:30	7500.0	1307 - 1312	237.558	302.5	0.005
10	05/06/2010 13:06:05	7864.0	1206 - 1306	241.912	304.4	0.005

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 13



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS

Location: ALLISON UNIT #9

Date: MAY 6, 2010

Serial# 5432

Max. Pressure: 304.424 Max. Temperature: 242.355

