

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAY 18 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B/Lot 2 (NWNE), 1265' FNL & 1775' FEL, Section 22, T32N, R7W, NMPM</p> | <p>5. Lease Number
NMSF - 078459</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 32-7 Unit</p> <p>8. Well Name & Number
San Juan 32-7 Unit 203 (POW)</p> <p>9. API Well No.
30-045-27458</p> <p>10. Field and Pool
Basin Fuitland Coal
County and State
San Juan Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other -	<input type="checkbox"/> Annual POW Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction				
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing				
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off				
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection				

13. Describe Proposed or Completed Operations

A reading from this POW well was taken on 5/6/10, please see attached.

RCVD MAY 21 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Title Staff Regulatory Technician Date 5/14/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 19 2010

FARMINGTON FIELD OFFICE**NMOCD**

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 32-7 UNIT 203
Well Location: T32N, R7W, SEC. 22
Field: BASIN FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 5/10/10 @ 1446 HRS
Off Bottom Time: 5/10/10 @ 1546 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 32-7 UNIT 203
Well Location: T32N, R7W, SEC. 22
Field: BASIN FRUITLAND COAL
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 300452745800
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 09 Industrial
Well Type Indicator: Vertical
Production Interval(KB) From: 3205 TO 3240
KB Elevation: 6637 CF Elevation: Ground Elevation: 6624
Pool Datum: Datum Depth: 6637
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBTD: 3305
Total Depth: 3349
Tubing Depth: 3065
Tubing OD.: 2 7/8 Tubing ID.: 6.4# J55
Casing OD.: 5 1/2 Casing ID.: 15.5# K55

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: 160 Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 5432
Pressure Range: 561
Calibration Date: SEP 14/09
Gauge Started: Gauge Stopped:
On Bottom Time: 5/10/10 @ 1446 HRS Off Bottom Time: 5/10/10 @ 1546 HRS
Run Depth Bottom (KB): 3223

REMARKS

RAN 1.516 GR TO 3307'-SET DOWN-TD-RAN TANDEM BHP GAUGES (5432, 5433) TO 3223'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 22

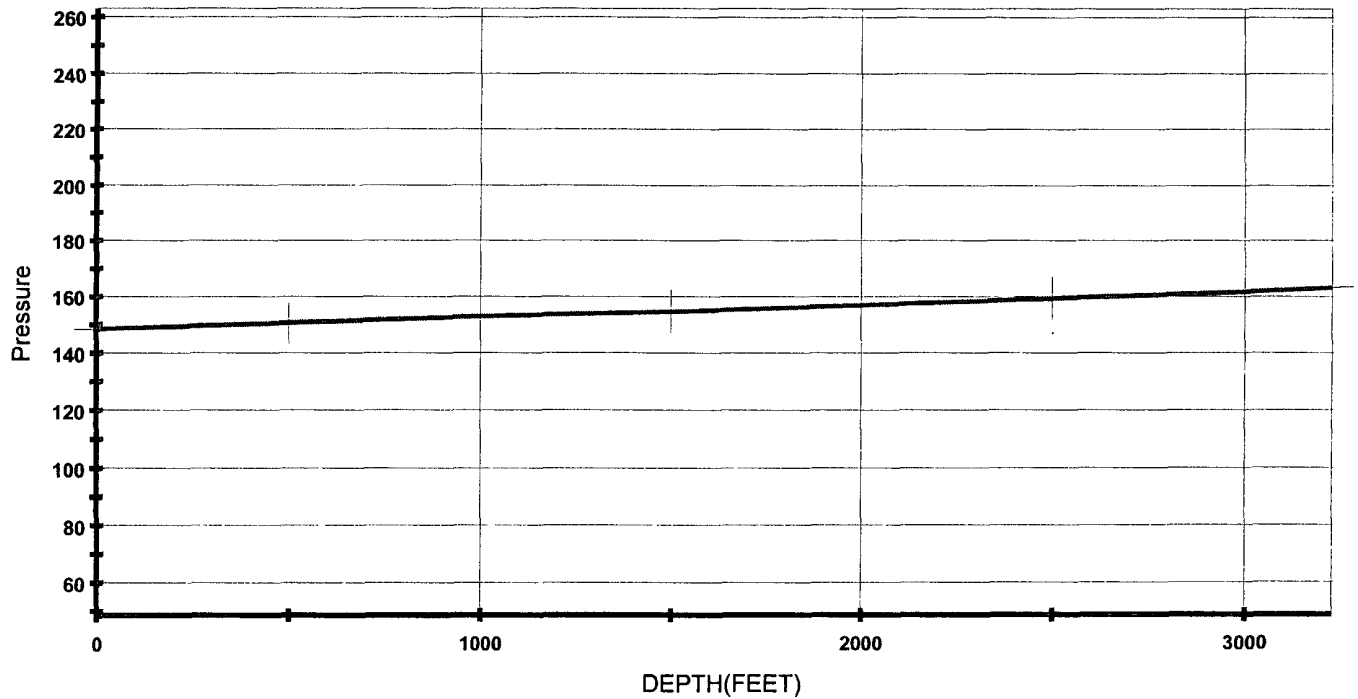
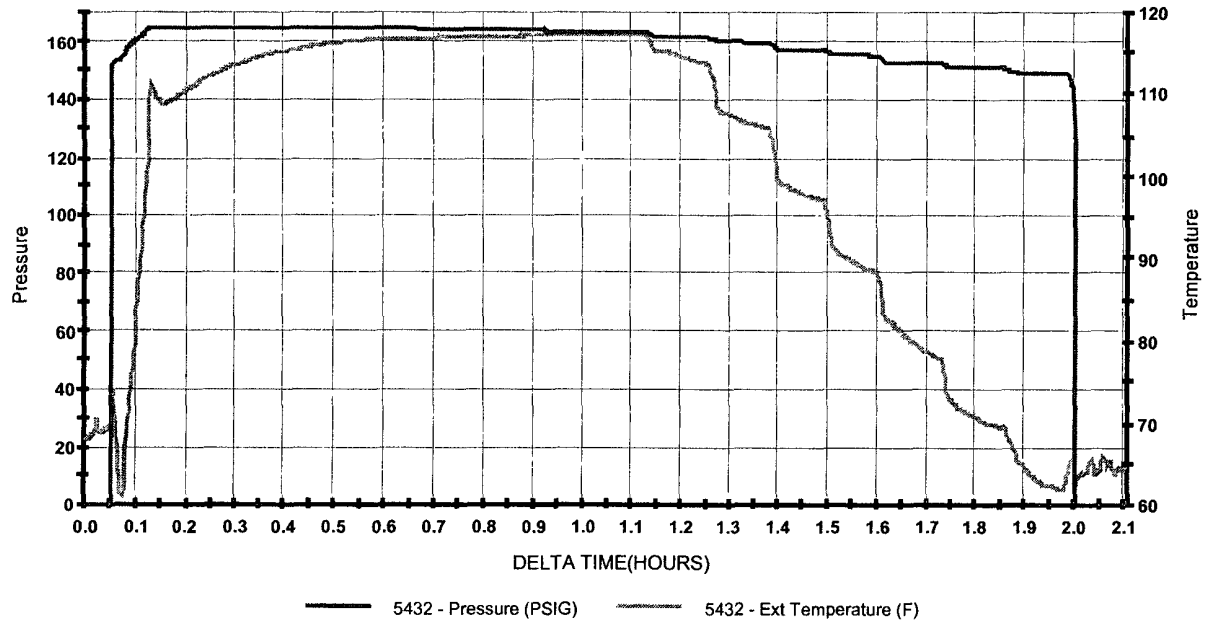
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/10/2010 16:37:20	0.0	1629 - 1634	63.615	148.8	0.000
2	05/10/2010 16:29:20	500.0	1623 - 1628	69.479	150.8	0.004
3	05/10/2010 16:21:45	1000.0	1616 - 1621	77.827	152.8	0.004
4	05/10/2010 16:14:00	1500.0	1609 - 1614	88.233	155.0	0.004
5	05/10/2010 16:07:35	2000.0	1602 - 1607	96.953	157.2	0.004
6	05/10/2010 16:00:50	2500.0	1555 - 1600	105.786	159.4	0.004
7	05/10/2010 15:53:25	3000.0	1548 - 1553	113.765	161.7	0.005
8	05/10/2010 15:46:00	3223.0	1446 - 1546	117.299	162.8	0.005

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 22



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS
Location: SAN JUAN 32-7 UNIT #203
Date: MAY 10, 2010
Serial# 5432
Max. Pressure: 165.143 Max. Temperature: 117.338

