Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II		30-045-34922	
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Lease	
000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		B-11751	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Olifornia
PROPOSALS.)			O'Henry 8. Well Number
1. Type of Well: Oil Well Gas Well Other			2
2. Name of Operator			9. OGRID Number
Dugan Production Corp.			006515
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821			10. Pool name or Wildcat Harper Hill Fruitland Sand - PC
4. Well Location			Taipor Tim Transana Sana Te
Unit Letter L: 2200 feet from the South line and 660 feet from the West line			
Section 36 Township 30N Range 14W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5553' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Pressure test 5-1/2" casing to 3000 psi - held ok. Ran GR-CNL-CCL from 1326' (PBTD) to surface. Perf Fruitland Sand with 4 JSPF			
1053-61 (32 holes), 1103-06 (12 holes), 1146-52 (24 holes) and Pictured Cliffs 1186-95 (36 holes). Breakdown and acidize each set of			
perts with 250 gallons 15% HCI acid – total 1000 gallons. Frac 1053 – 1195 with 72,900 gallons cross linked gelled water plus 105,000 lbs. 20/40 sand. Cleaned out sand to PBTD. Land 2-3/8" 4.7# EUE tubing @ 1219'. Ran pump and rods.			
103. 20/ 40 Saild. Cleaned out saild to	01010. Land 2-3/0 4./# EOE do	ing (c) 1217 . Kun p	RCVD JUN 2'10
			ara i koruman. koma a
			OIL CONS. DIV.
			DIST. 3
Spud Date:	Rig Release Da	ta.	
Spad Date.	Rig Release Da		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATION AND AND AND AND AND AND AND AND AND AN			
SIGNATURE DATE June 2, 2010			
Type or print parle John Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821			
For State Use Only	Deput	ty Oil & Gas Ir	nspector,
APPROVED BY: Lake	TITLE	District #3	DATE JUN 0 3 2010
Deputy Oil & Gas Inspector, APPROVED BY: Lab G. 12005 TITLE District #3 Conditions of Approval (if any): REPORT CASING PRESSURE TEST DURATION AND TUBING GRADE.			
•	-Cruci CHOING PKESSU	ike lest but	KALION HND LUBING GRADE,