Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	WINT A BUNG	Jun 19, 2008	
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-045-35104	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Leas	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🖂
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			1	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Susco 16 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Albino Pictured Cliffs	
4. Well Location			Albino Picture	ed Cillis
Section 16 Township 32N Range 8W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6985' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				
	☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
DOWNHOLE COMMINGLE	_			
OTHER: OT				-d:did-d-d-d-d-d-d-d-d-d-d-d-d-d
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
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05/16/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 15:30hrs on 5/17/10. Test - OK.				
05/17/2010 RIH w/ 6 1/4" bit. Tag & DO cmt. Drilled ahead to 4242' (TD) TD reached 5/20/10. Circ. hole & RIH w/ 98jts, 4 1/2",				
11.6#, J-55 LT&C set @ 4223'. 5/20/10 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 342sx (728cf-129bbls) Premium				
lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 65sx (90cf-16bbls) Type III cmt				
w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 65bbls MW. Bump plug. Plug down @ 06:30hrs on 5/21/10.				
RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:30hrs on 5/21/10.				
				45. DIV.
PT will be conducted by Completion Rig. Results & TOC will appear on next report.				
Spud Date: 05/14/2010 Rig Released Date: 05/2				
Spud Date: 05/14/201	0 Rig Rele	ased Date: 05/2	21/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (notal Taloga TITLE Regulatory Technician DATE 5/25/2010				
Type or print name				
APPROVED BY: Told G. Root TITLE Deputy Oil & Gas Inspector, DATE District #3 DATE				
Conditions of Approval (if any): District #3 District #3				
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