

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 14 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELL ABANDONMENT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #202A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-27703

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2380' FNL, 1310' FWL, SW/4 NW/4, SEC 23, T31N, R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD MAY 17 '10
OIL CONS. DIV.
DIST. 3

04-05-2010

Pumper on loc bd meter run & LOTO, MIRU, NDT, had trouble getting tree removed due to rust on studs, NUBOP's, pull tubing hanger, tally 2 3/8" tubing on TOH, 112 joints, SN, 1 joint, TIH w/ 2 3/8" mud anchor & 1.78" F-Nipple w/ standing vlv in place, 1d 2 3/8 tubing w/ prod water, press test 500# 15 min no lk off, fish standing vlv w/ sand line, SIW, SDFN.

04-06-2010

Bd to tk, kill well w/ prod water, band 1/4" chem inj line to last 200' of tubing, land 2 3/8 4.7# J-55 EUE tubing w/ kb corr: 122 joints, 2.28 F-nip @ 3777.20, MA @ 3804.40, NDBOP's, NU B-1 adapter, MU ratigun & pumping-T, test hanger 2000#, PU & run pump & rods as follows: 6' x 1" gas anchor, 2.5 x 1.25 RHAC-2stg HVR pump, 16 - 3/4 guided rods, 4 - 1.25 sinker bars, 130 - 3/4 plain rods, 8', 4' & 4' pony rods, 22' PR, 1d 2 3/8" tubing w/ prod water, stroke pump & press to 500#, no lk off, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date April 12, 2010

(This space for Federal or State office use)

Approved by

Title

Date

MAY 14 2010

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ROSA UNIT #202A
BASIN FRUITLAND COAL

Pumping Unit
Dansco 114-143-64

Spud : 06/13/04
Completed: 08/07/04
1st Delivery: 08/27/04

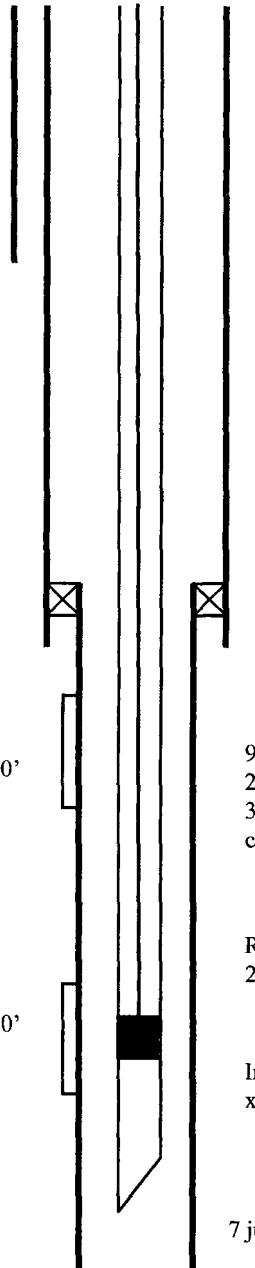
Location:
2380' FNL and 1310' FWL
SW/4 NW/4 Sec 23(E), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6218' GR
API # 30-039-27703

Top	Depth
Ojo Alamo	2270'
Kirtland	2380'
Fruitland	2798'
Pictured Cliffs	3064'

0.45". 4 SPF
440 holes total

Open hole from 6-1/4" to 9-1/2"
from 2875' to 3142'



7 jts 9-5/8", 36#, K-55, 8rd, ST&C @ 321'

63 jts 7", 20#, J-55 @ 2874', float collar @ 2818'

Liner top @ 2800'

98 jts of 2 7/8", 6.5#, J-55, EUE tbg @ 3064' as follows:
2.28" F-Nipple @ 3036', orange peeled mud anchor @
3064', 10' pup jt, and 1 full jt (200' 1/4" stainless steel
chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 116 - 3/4" rods, 8', 6', &
2' pony rods, 22' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" RHAC-2 stg HVR Pump with 6'
x 1" gas anchor.

7 jts 5-1/2", 17#, N-80 @ 2800' - 3069'

TD @ 3151'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	171 sx	241 cu. ft.	Surface
8-3/4"	7", 20#	479 sx	963 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		