

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

MAY 07 2010

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1950' FNL, 695' FWL, SW/4 NW/4, SEC 35, T32N, R06W

5. Lease Designation and Serial No.  
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
NMM78407X

8. Well Name and No.  
ROSA UNIT #331A

9. API Well No.  
30-039-29526

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other DYNA PUMP INSTALL

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RCVD MAY 17 '10  
OIL CONS. DIV.  
DIST. 3

04-23-2010

MIRU, pumper bd meter run & LOTO, NDT, NUBOP's, pull tubing hanger, tag @ 3229', tally tubing & TOH, 95 joints, SN, 1 joint, 1/2 MS @ 3148', took longer to TOH due to high winds, SIW, SDFW, will resume operations on 4/26/2010.

04-26-2010

Bd to tk, MU mud anchor & 2.28 F-Nipple, TIH w/ 2 7/8" tubing, band chem inj line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing, 1 joint, 2 - 10' pup joints, 95 joints, 2.28 F-Nipple @ 3180', 6' pup joint, mud anchor @ 3213', FC perfs 3027'-3135', ND BOP's, NU B-1 adapter & pumping-T, put boxes on rods, run pump & rods as follows: 26' PR, 2' pony, 122 - 3/4 rods, 4 - 1.25 sinker bar, 2.5" x 1.5" x 20' RWAC pump, load tubing w/ prod water, test 2 7/8" tubing 500# 15 min, no lk off, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date May 5, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 14 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #331A  
BASIN FRUITLAND COAL

Location:  
1950' FNL and 695' FWL  
SW/4 NW/4 Sec 35(E), T32N, R6W  
Rio Arriba, New Mexico

Elevation: 6351' GR  
API # 30-039-29526

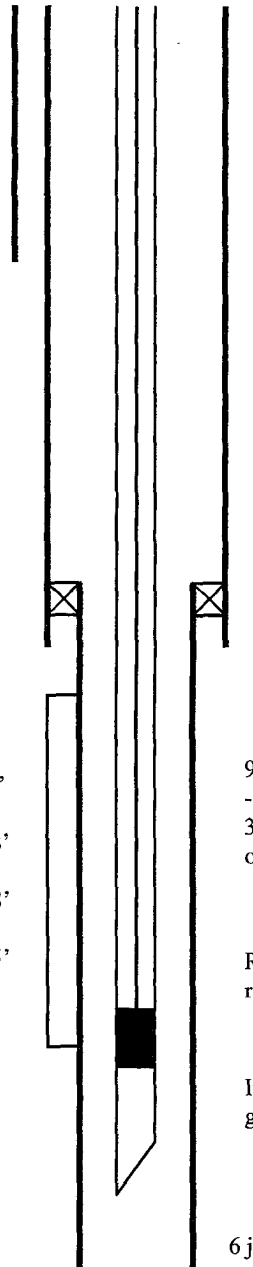
Pumping Unit  
Dyna Pump Model 5

Spud : 07/28/05  
Completed: 10/14/05  
1st Delivery: 10/17/05  
Pump Install: 04/26/10

Top	Depth
Ojo Alamo	2373'
Kirtland	2468'
Fruitland	2933'
Pictured Cliffs	3148'

0.45", 4 SPF  
300 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3020' to 3233'



9 jts 9-5/8", 36#, J-55, ST&C @ 337'

79 jts 7", 23#, K-55, LT&C @ 3005'

Liner top @ 2951'

95 jts of 2 7/8", 6.5#, J-55, EUE tbgs as follows: 1 full jt, 2 - 10', 6' pup jts, 2.28" F-Nipple @ 3180', mud anchor @ 3213' (200' 1/4" stainless steel chem cap string strapped to outside of tbgs).

Rod String: 4 - 1 1/4" sinker bars, 122 - 3/4" rods, 2' pony rod, 26' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/2" x 20' RWAC Pump with 6' x 1" gas anchor.

6 jts 5-1/2", 17#, N-80 @ 2951' - 3230'

TD @ 3233'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	225 sx	317 cu. ft.	Surface
8-3/4"	7", 23#	550 sx	1125 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		