

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 13 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #240A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30110

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SUR: 1880' FSL, 895' FEL, SEC 1
BHL: 1880' FSL, 2395' FWL, SEC 1, T31N, R06W, NMPM

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RCVD MAY 17 '10

OIL CONS. DIV.

DIST. 3

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-23-2010

Road rig to RU#240A, took a little longer due to pipeline & seismograph activity, spot in rig, anchors on south end of loc to far away, unable to find anchors, closer to RU#240A, notify engineer, check RU#331, needs anchor, 331A & 329A ready, engineer said move to 331A, will move back on 240A sometime next week.

04-30-2010

MIRU, unseat pump, TOH w/ rods, ND B-1 adapter, NUBOP's, had trouble w/ baseball studs and 2 lockdown pins -- RU Tubascope -- Tubascope insp tubing on TOH, 111 joints, 74 joints yellow band, 32 joints bl band, 5 joints green band, RD Tubascope, SIW, SDFW.

05-03-2010

Bd to tk, spot in tubing, tally & PU 42 joints yellow band, TIH w/ mud anchor, LD 42 joints 2 7/8" tubing out of derrick on float, continue TIH w/ rest of tubing in derrick, bnd cap string to last 200' tubing, land 2 7/8" 6.5# J55 EUE yellow band tubing as follows: 111 joints, 2.28" F-Nipple @ 3535', 1/2 muleshoe mud anchor @ 3562', FC perfs @ 3336'-3490', NDBOP's, NU B-1 adapter, test hanger 3000#, run rods as follows: 2.5 x 1.5 x 8' x 12' RHAC pump, 6 - 1.5" sinker bars, 126 - 3/4 guided rods, 8 - 3/4 plain rods, 8', 6' 4', 2' pony rods, 1.25 PR, ld tubing w/ prod water, stroke pump & press to 500#, no lk off, hang rods on unit, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date May 11, 2010

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 14 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #240A BASIN FRUITLAND COAL

Surface Location:

1880' FSL and 895' FEL
NW/4 SE/4 Sec 1 (J), T31N, R6W
Rio Arriba, NM

Bottom Hole Location:

1880' FSL and 2395' FWL
NE/4 SW/4 Sec 1 (K), T31N, R6W
Rio Arriba, NM

Elevation: 6358' GR
API # 30-039-30110

Spud: 07/12/08

Completed: 08/29/08

1st Delivered: 09/03/08

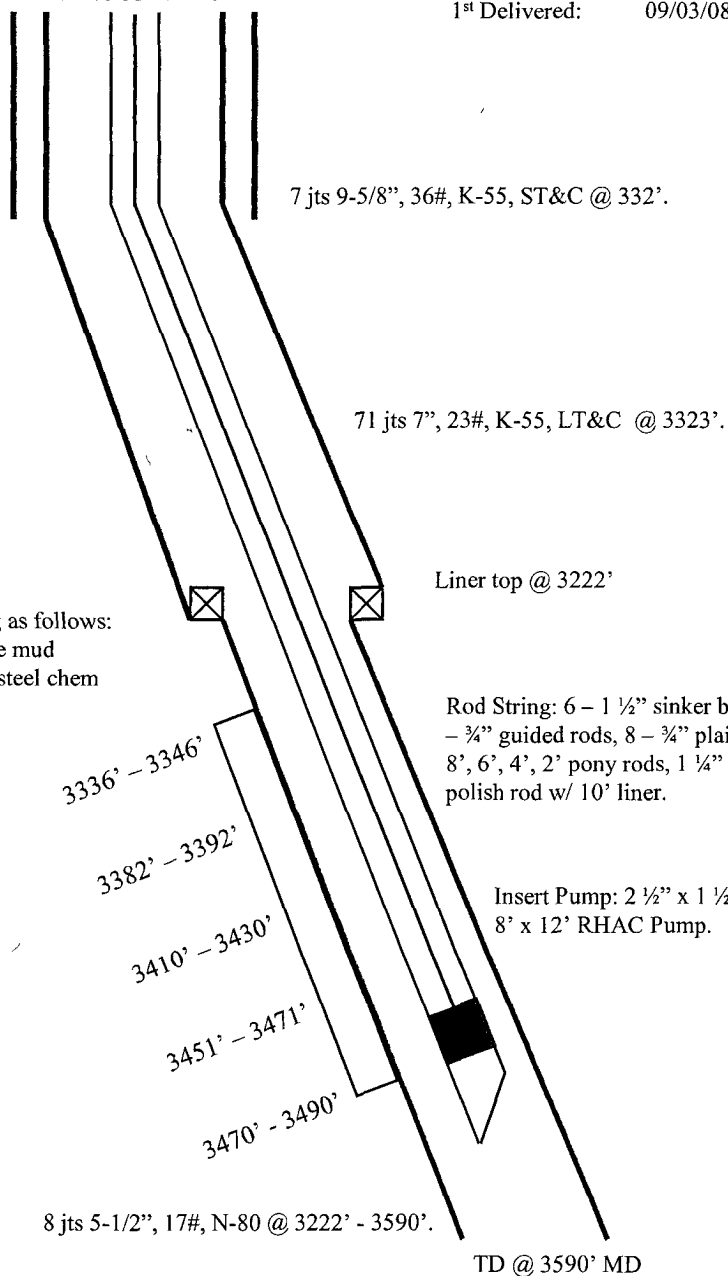
Pumping Unit
Dansco 114-143-64

<u>Top</u>	MD	TVD
Ojo Alamo	2,627'	2,427'
Kirtland	2,783'	2,562'
Fruitland	3,239'	2,957'

111 jts of 2 7/8", 6.5#, J-55, EUE tbgs as follows:
2.28" F-Nipple @ 3535', 1/2 muleshoe mud
anchor @ 3562' (200' 1/4" stainless steel chem
cap string strapped to outside of tbgs).

0.54", 4SPF
320 holes total

Open hole from 6-1/4" to 9-1/2"
from 3330' to 3590'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sxs	213 cu.ft.	Surface
8-3/4"	7", 23#	510 sxs	1028 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		