

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
*Bureau of Land Management
Farmington Field Office*

MAY 10 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FSL, 1195' FEL, NE/4 SE/4, SEC 26, T31N, R05W

5. Lease Designation and Serial No.
SF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #343A

9. API Well No.
30-039-30144

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-23-2010

MIRU, TOH w/ rods & pump, ND B-1 adapter, NUBOP's, pull tubing hanger & 1 joint, SIW, SDFW, resume operations on 4/26/10.

04-26-2010

Bd to tk, remove chem inj line, RU Tubascope, insp 2 7/8" tubing on TOH, had 32 joints yellow band, 46 joints bl band, 23 joints green & red band, notify engineer, run back w/ yellow band tubing, TIH w/ mud anchor, 2.28 F-Nipple & 32 joints yellow band, SIW, SDFN.

04-27-2010

Bd to tk, spot in tubing, tally & PU 2 7/8" yellow band tubing & TIH, band cap string to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing as follows: 103 joints, 2.28" F-Nipple @ 3278', mud anchor @ 3305', FC perfs 3244'-3331' LD 69 bad joints in derrick & ship to Tubascope, received 74 joints yellow band f/ Tubascope, ran 69 joints 2 7/8" 6.5# J55 EUE yellow band in hole, ship 3 joints back to Tubascope, NDBOP's, NU B-1 adapter, TIH w/ pump & rods, changed out 110 - 3/4" rod boxes, install snap on guides, one above every box, rods ran as follows: 22' PR, 8', 4', 2' pony rods, 127 - 3/4 rods, 3 - 1 1/4" sinker bars, 2.5" x 1 1/2" pump, load tubing w/ water, stroke pump & press tubing to 500# 15 min, no lk off, hang rods on unit RD.

RCVD MAY 17 '10
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date May 7, 2010

DIST. 3

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

MAY 14 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ROSA UNIT #343A
BASIN FRUITLAND COAL

Location:

1830' FSL and 1195' FEL
NE/4 SE/4 Sec 26(1), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6496' GR 6512' KB
API # 30-039-30144

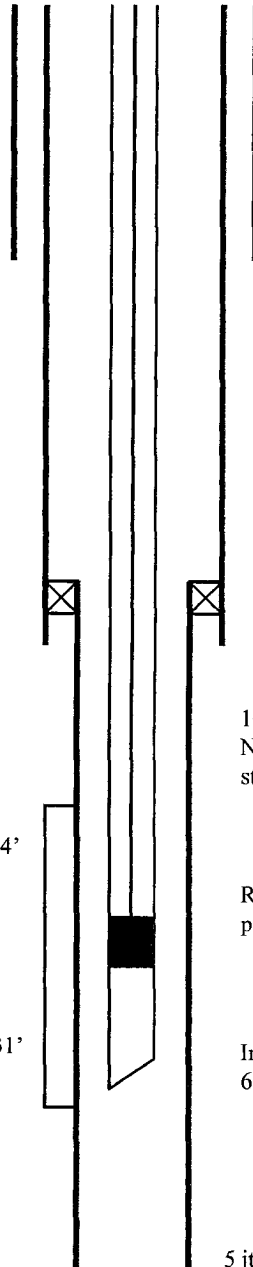
Pumping Unit
Dansco 114-143-64

Spud: 06/18/07
Completed: 08/24/07
1st Delivery: 08/29/07
Pump Install: 07/14/08

Top	Depth
Ojo Alamo	2686'
Kirtland	2804'
Fruitland	3106'
Pictured Cliffs	3337'

0.50". 4 SPF
200 holes total

Open hole from 6-1/4" to 9-1/2"
from 3220' to 3422'



5 jts 5-1/2", 17#, N-80 @ 3099' - 3333'

PBTd @ 3331'
TD @ 3355'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	188 sxs	265 cu.ft.	Surface
8-3/4"	7", 23#	625 sxs	1271 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		