

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-045-34922																
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No. B-11751																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name O' Henry																
		6. Well Number: 2																
7. Type of Completion. ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		OIL CONS. DIV.																
8. Name of Operator Dugan Production Corp.		9. OGRID 006515																
10. Address of Operator P. O. Box 420, Farmington, NM 87499-0420		11. Pool name or Wildcat Harper Hill Fruitland Sand - PC																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	36	30N	14W		2200	South	660	West	SJ								
BH:	L	36	30N	14W		2200	South	660	West	SJ								
13. Date Spudded 10/13/2009	14. Date T.D. Reached 10/22/2009	15. Date Rig Released 11/09/2009		16. Date Completed (Ready to Produce) 05/28/2010			17. Elevations (DF and RKB, RT, GR, etc.) 5553 GR											
18. Total Measured Depth of Well 1390'		19. Plug Back Measured Depth 1326'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR-CNL-CCI											
22. Producing Interval(s), of this completion - Top, Bottom, Name 1053-61, 1103-06, 1146-52 Fruitland Sand, 1186-95 PC																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24		128		12' 4"		124 cf										
5-1/2"		15.5		1372		7' 7/8"		496 cf										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
None																		
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 3/8	1219		N/A															
26. Perforation record (interval, size, and number) 1053-61, 1103-06, 1146-52, 1186-95 - Total 26'-ASPF-104 holes																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1053-1186</td> <td>1,000 gal 15% HCL acid</td> </tr> <tr> <td>1053-1186</td> <td>72,900 gal gelled water &</td> </tr> <tr> <td></td> <td>105,000 lbs 20/40 sand</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1053-1186	1,000 gal 15% HCL acid	1053-1186	72,900 gal gelled water &		105,000 lbs 20/40 sand
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28. PRODUCTION																		
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.											
Date of Test 05/28/2010	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 50	Water - Bbl. 80	Gas - Oil Ratio											
Flow Tubing Press. 0	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 50	Water - Bbl. 80	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold and used for lease fuel.							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude 36.76890 N Longitude 108.26732 W NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name John Alexander Title Vice-President, Exploration Date 4/13/09																
E-mail Address		johncalexander@duganproduction.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland @ surface	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 758	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1185	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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