

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 08 2010

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
SF - 080516-A

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name  
San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 28-5 Unit 54

9. API Well No.

30-039-07358

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 1060' FSL &amp; 800' FWL, Section 20, T28N, R5W, NMPM

10. Field and Pool

Basin DK

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -

RCVD JUN 7 '10

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

Burlington Resources intends on recompleting the subject well in the Mesa Verde & Lewis in accordance with the attached procedures. A DHC application has been filed with the OCD. Work on this well will commence once the DHC has been approved.

## 14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 6/2/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date JUN 04 2010

## CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

HOLD C104 FOR C-102 For Blanco MV

NMOC

## **San Juan 28-5 Unit #54**

Section 20 Township 28N, Range 005

API# 3003907358

**Mesaverde & Lewis Recompletion Sundry**

**5/4/2009**

### **Procedure:**

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
3. Run a GR/CCL/CBL correlation log under 1000 psi. Pressure test casing @ 3500psi for 30 minutes. RDMO.
4. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
5. Fracture stimulate first stage Mesaverde.
6. RIH and set a composite frac plug above the first stage Mesaverde .
7. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
8. Fracture stimulate the second stage Mesaverde .
9. RIH and set a composite frac plug above the second stage Mesaverde
10. Perforate the Lewis.
11. Fracture stimulate the Lewis.
12. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis.
13. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug below entire Mesaverde.
14. Flow test Mesaverde up casing.
15. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
16. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
17. Release service rig and turn well over to production.