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JUN 02 2010

Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surf: Unit G (SWNE), 1410' FNL & 2570' FEL, Section 27, T28N, R6W, NMPM</p> | <p>5. Lease Number
NMSF - 079050-C</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 149N</p> <p>9. API Well No.
30-039-29270</p> <p>10. Field and Pool
Basin Dk</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|--|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
		☒ Other - <u>Commingle</u>

RCVD JUN 3 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

It is intended to add the Blanco MV/Lewis to the subject well and commingle with the Basin DK already in production in accordance with the attached procedures. Per DHC 1777AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 6/2/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 03 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

San Juan 28-6 Unit #149N

Section 27, Township 28N, Range 006W

API# 3003929270

Mesaverde and Lewis Recompletion Sundry

5/6/2009

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
3. Run a GR/CCL/CBL correlation log under 1000 psi. Pressure test casing @ 5800psi for 30 minutes. RDMO.
4. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
5. Fracture stimulate first stage Mesaverde.
6. RIH and set a composite frac plug above the first stage Mesaverde .
7. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
8. Fracture stimulate the second stage Mesaverde .
9. RIH and set a composite frac plug above the second stage Mesaverde
10. Perforate the Lewis.
11. Fracture stimulate the Lewis.
12. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis.
13. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug below entire Mesaverde.
14. Flow test Mesaverde up casing.
15. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
16. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
17. Release service rig and turn well over to production.

Wellbore Diagram

