

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

MAY 24 2010

SUBMIT IN TRIPLICATE

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)  
1580' FNL, 915' FWL, SW/4 NW/4, SEC 08, T31N, R05W

5. Lease Designation and Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #336A

9. API Well No.  
30-039-29511

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other DYNA PUMP INSTALL

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-10-2010

Pumper bd meter run & LOTO, MIRU, NDT, NUBOP's, pull tubing hanger, tag up @ 3209', tally 2 7/8" 6.5# J55 EUE tubing on TOH, 98 joints, 2.28" F-Nipple, 1 joint, 1/2 muleshoe, MU mud anchor, 6' pup joint & 2.28" F-Nipple, TIH w/ 93 joints 2 7/8" 6.5 tubing, SIW, SDFN.

05-11-2010

Bd to tk, bnd chem inj line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing as follows: 1 joint, 12' pup joint, 8' pup joint, 98 joints, 2.28 F-Nipple @ 3157', 6' pup joint, 1/2 muleshoe, mud anchor landed @ 3192', FC perfs 2960'-3120', NDBOP's, NU B-1 adapter, Antelope test hanger 3000#, PU & run pump & rods as follows: 26' PR, 8' pony, 121 - 3/4" non guided rods, 4 - 1.25" sinker bars, 2.5" x 1.75" x 20 RHAC pump, 181" stroke, ld tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, set rods on stuffing box, to windy to RD, rel crew, SDFN.

RCVD JUN 3 '10  
OIL CONS. DIV.  
DIST. 3

05-12-2010

TRVL to loc, st equip, safety meeting, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date May 21, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 25 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #336A  
BASIN FRUITLAND COAL

Location:

1580' FNL and 915' FWL  
SW/4 NW/4 Sec 08(E), T31N, R05W  
Rio Arriba, New Mexico

Elevation: 6299' GR  
API # 30-039-29511

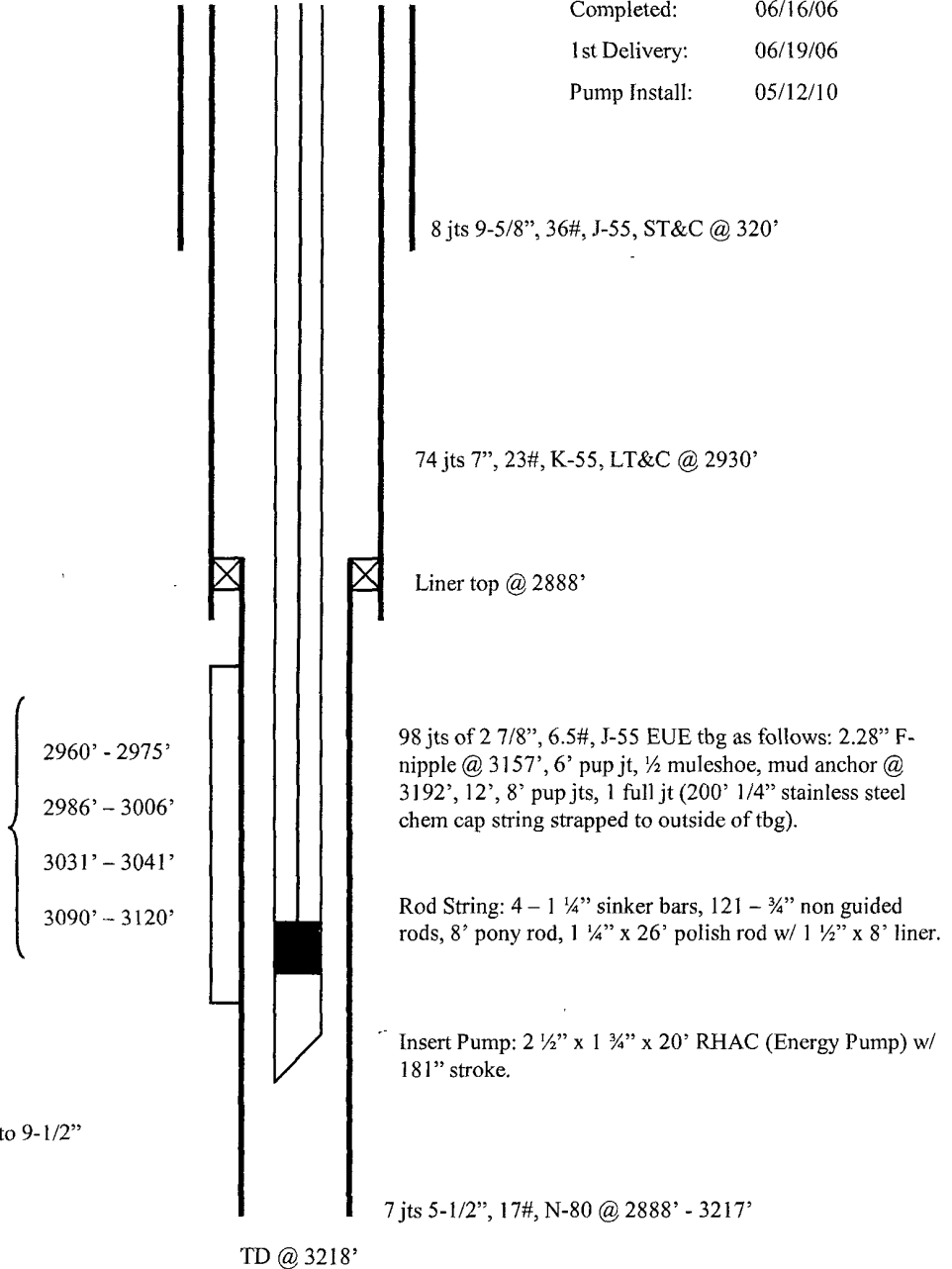
Pumping Unit  
Dyna Pump Model 5

Spud: 04/17/06  
Completed: 06/16/06  
1st Delivery: 06/19/06  
Pump Install: 05/12/10

Top	Depth
Ojo Alamo	2369'
Kirtland	2474'
Fruitland	2884'
Pictured Cliffs	3109'

0.49". 4 SPF  
300 holes total

Open hole from 6-1/4" to 9-1/2"  
from 2940' to 3218'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu.ft.	Surface
8-3/4"	7", 23#	450 sx	910 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		