

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE MAY 24 2010

1. Type of Well
Oil Well Gas Well ☒ Other

Bureau of Land Management
Farmington Field Office

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface - 1090' FSL & 1145 FWL / BHL - 1724' FSL & 922' FWL, Sec. 21, T31, R5 NMPM

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #187C

9. API Well No.
30-039-30185

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/ BASIN
MANCOS / BASIN DAKOTA

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Mesa Verde Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28/10 - MIRU AWS Rig #753.

4/29/10 - TOOH 122 stds tbg.

5/1/10 - Set 5.5" Weatherford 10k @ 6560'. Test csg & plug @1800 psi, tested good. Perf lower MV from 6186' to 6442' with 61 .34 dia. shots.

5/2/10 - Frac lower MV with 77,960# 20/40 Ottawa sand. Set 5.5 Weatherford FTBP @ 6160'. Perf upper MV from 5950' to 6140' with 40 .34 dia. shots. Frac upper MV with 82,040# of 20/40 Ottawa sand.

5/5/10 - DO 5.5 FTBP @ 6160' Sell MV gas through green completion sales line.

5/11/10 - DO CBP @ 6560'. Sell commingled MV and MC gas through green completion sales line.

RCVD JUN 3 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 25 2010

FARMINGTON FIELD OFFICE
BY SCV

14 I hereby certify that the foregoing is true and correct

Signed Heather Riley
Heather Riley

Title Regulatory Specialist Sr. Date 5/24/10

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ROSA UNIT #187C – PAGE 2

5/13/10 – DO CIBP @8380'. Sell commingled MV, MC & DK gas through green completion sales line.

5/15/10 – CO to PBTD @ 8670'. Land well at 8514' KB as follows: one 2.375" 1/2 M/S, one jt 2.375", J-55, 4.7#, EUE 8rnd tbg, one 1.78" F-nipple & 262 jts 2.375", J-55, 4.7#, EUE 8 rnd tbg (263 total jts tbg), F-nipple is set @ 8482'.

5/17/10 – FD all formations through permanent sales line.