

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 26 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-080516-B6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-5 Unit 2C

9. API Well No.

30-039-30608

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2317' FNL & 270' FEL, Section 14, T28N, R5W, NMPM

Bottomhole: Unit L (NWSW), 1795' FSL & 385' FWL, Section 13, T28N, R5W, NMPM

10. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to drop the Dakota formation from the **San Juan 28-5 Unit 101N**, and change the name to the **San Juan 28-5 Unit 2C** as a Mesaverde standalone. The surface and bottomhole locations will not change. The new plat, directional drill plan, plot and project proposal are attached. ✓

RCVD JUN 3 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/26/10

(This space for Federal or State Office use)

APPROVED BY Troy L. SolversTitle Petroleum EngineerDate 6/2/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

Dakota cancelled 6/2/10

NMOC

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-30608	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE ✓
⁴ Property Code 7460	⁵ Property Name SAN JUAN 28-5 UNIT	⁶ Well Number 2C
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁹ Elevation 7411'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	28N	5W		2317'	NORTH	270'	EAST	RIO ARRIBA

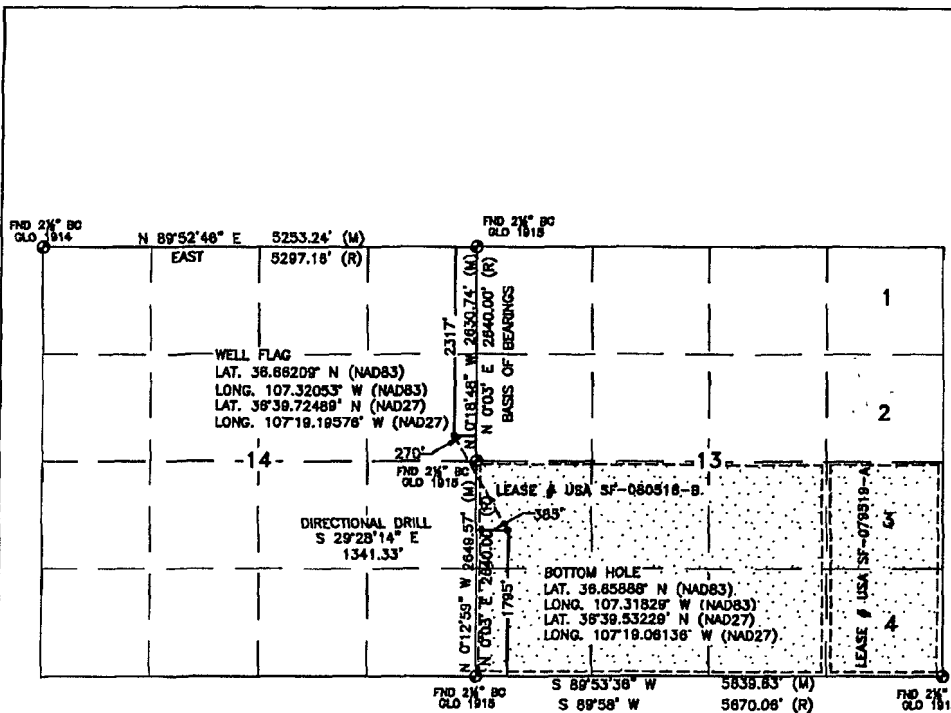
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	13	28N	5W		1795'	SOUTH	385'	WEST	RIO ARRIBA

¹² Dedicated Acres 343.45 Acres - (S/2) ✓	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 5/26/10
Signature Date

Crystal Tafoya 5/26/2010
Printed Name

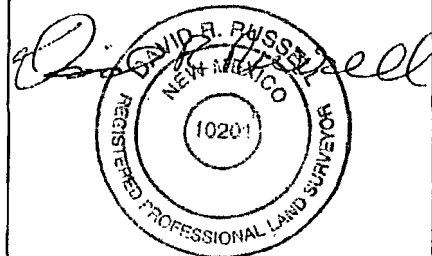
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 23, 2008

Date of Survey

Signature and Seal of Professional Surveyor:



DAVID RUSSELL

Certificate Number 10201

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-5 UNIT 2C

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7362		AFE \$: 1,379,809.55	
Field Name: SAN JUAN 28-5 UNIT		Rig: H&P Rig 283		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist:		Phone:		Prod. Engineer:	
Res. Engineer: McKee, Cory J		Phone: +1 505-326-9826		Proj. Field Lead:	

Primary Objective (Zones):

Zone	Zone Name
RON	BLANCO MESAVERDE (PRORATED GAS)

Location: Surface Datum Code NAD 27 Directional

Latitude: 36.662082	Longitude: -107.319929	X:	Y:	Section: 14	Range: 005W
Footage X: 270 FEL	Footage Y: 2317 FNL	Elevation: 7411	(FT)	Township: 028N	

Tolerance:

Location: Bottom Hole Datum Code NAD 27 Directional

Latitude: 36.662242	Longitude: -107.319189	X:	Y:	Section: 13	Range: 005W
Footage X: 385 FWL	Footage Y: 1795 FSL	Elevation:	(FT)	Township: 028N	

Tolerance:

Location Type: Restricted Start Date (Est.): 1/1/2010 Completion Date: Date In Operation:

Formation Data: Assume KB = 7423 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	7223	☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 159 cuft. Circulate cement to surface.
OJO ALAMO	3679	3744	☐			
KIRTLAND	3868	3555	☐			
FRUITLAND	3956	3467	☐			Possible Gas
PICTURED CLIFFS	4360	3063	☐			
LEWIS	4482	2941	☐			
Intermediate Casing	4582	2841	☐			8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 1085 cuft. Circulate cement to surface.
HUERFANITO BENTONITE	5076	2347	☐			
CHACRA	5361	2062	☐			
MASSIVE CLIFF HOUSE	6179	1244	☐	600		Gas
MENEFEE	6243	1180	☐			
POINT LOOKOUT	6537	886	☐			TD - 250' below T/PNLK (100' below Btm Perf)
Total Depth	6787	636	☐			6-1/4" hole, 4-1/2" 11.6 ppf, J-55/ L-80, LTC casing. Cement w/ 310 cuft. Circulate cement a minimum of 100' inside the previous casing string.
MANCOS	7035	388	☐			

Reference Wells:

Reference Type	Well Name	Comments
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Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-5 UNIT 2C

DEVELOPMENT

TD Logs:	☐ Triple Combo	☐ Dipmeter	☐ RFT	☐ Sonic	☐ VSP	☐ TDT	☒ Other
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Est bottom perf ~100' above the est TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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ConocoPhillips SJB

San Juan Basin - New Mexico Wells

San Juan 28 Wells

SJ 28-5 #2C

Principle Wellbore

Plan: Plan #1

Standard Planning Report

24 May, 2010

ConocoPhillips or its affiliates
Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-5 #2C
Company:	ConocoPhillips SJB	TVD Reference:	WELL @ 7424 0ft (Original Well Elev)
Project:	San Juan Basin - New Mexico Wells	MD Reference:	WELL @ 7424 0ft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	True
Well:	SJ 28-5 #2C	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principle Wellbore		
Design:	Plan #1		

Project:	San Juan Basin - New Mexico Wells, New Mexico, Directional "S"		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		Using geodetic scale factor

Site:	San Juan 28 Wells		
Site Position:		Northing:	2,046,094.51 ft
From:	Lat/Long	Easting:	562,240.89 ft
Position Uncertainty:	15.0 ft	Slot Radius:	"
		Latitude:	36° 37' 22.824 N
		Longitude:	107° 37' 16.440 W
		Grid Convergence:	0.13 °

Well:	SJ 28-5 #2C		
Well Position	+N/-S	0.0 ft	Northing:
	+E/-W	0.0 ft	Easting:
Position Uncertainty	15.0 ft	Wellhead Elevation:	ft
		Latitude:	36° 39' 43.493 N
		Longitude:	107° 19' 11.746 W
		Ground Level:	7,409.0 ft

Wellbore:	Principle Wellbore		
Magnetics:	Model Name	Sample Date	Declination
	BGGM2007	9/25/2008	(°)
			Dip Angle
			(°)
			Field Strength
			(nT)
			51,065

Design:	Plan #1		
Audit Notes:			
Version:	Phase:	PROTOTYPE	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.0	0.0	0.0
			Direction
			(°)
			150.65

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,385.9	21.72	150.65	1,360.1	-177.3	99.7	2.00	2.00	0.00	150.65	
4,093.3	21.72	150.65	3,875.3	-1,050.5	590.6	0.00	0.00	0.00	0.00	
4,817.2	0.00	0.00	4,582.0	-1,168.7	657.1	3.00	-3.00	0.00	180.00	SJ 28-5 101N ICP
7,022.2	0.00	0.00	6,787.0	-1,168.7	657.1	0.00	0.00	0.00	0.00	SJ 28-5 101N PCP

ConocoPhillips or its affiliates

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-5 #2C
Company:	ConocoPhillips SJBU	TVD Reference:	WELL @ 7424.0ft (Original Well Elev)
Project:	San Juan Basin - New Mexico Wells	MD Reference:	WELL @ 7424.0ft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	True
Well:	SJ 28-5 #2C	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principle Wellbore		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0 0	0 00	0 00	0 0	0 0	0 0	0 0	0 00	0 00	0 00
100 0	0 00	0 00	100 0	0 0	0 0	0 0	0 00	0 00	0 00
200 0	0 00	0 00	200 0	0 0	0 0	0 0	0 00	0 00	0 00
Surface Casing									
300 0	0 00	0 00	300 0	0 0	0 0	0 0	0 00	0 00	0 00
400 0	2 00	150.65	400 0	-1.5	0 9	1 7	2.00	2 00	0 00
500 0	4 00	150 65	499 8	-6 1	3 4	7 0	2 00	2 00	0 00
600 0	6 00	150 65	599 5	-13 7	7 7	15 7	2 00	2 00	0 00
700 0	8 00	150 65	698 7	-24 3	13 7	27 9	2 00	2 00	0 00
800 0	10 00	150 65	797 5	-37 9	21 3	43 5	2 00	2 00	0 00
900 0	12 00	150 65	895 6	-54 6	30 7	62 6	2 00	2 00	0 00
1,000 0	14 00	150 65	993 1	-74 2	41 7	85 1	2 00	2 00	0 00
1,100 0	16 00	150 65	1,089 6	-96 7	54 4	111 0	2 00	2 00	0 00
1,200 0	18 00	150 65	1,185 3	-122 2	68 7	140 2	2 00	2 00	0 00
1,300 0	20 00	150 65	1,279 8	-150 6	84 7	172 8	2 00	2 00	0 00
1,385 9	21 72	150 65	1,360 1	-177 3	99 7	203 4	2 00	2 00	0 00
1,400 0	21 72	150 65	1,373 2	-181 8	102 2	208 6	0 00	0 00	0 00
1,500 0	21 72	150 65	1,466 1	-214 1	120 4	245 6	0 00	0 00	0 00
1,600 0	21 72	150 65	1,559 0	-246 3	138 5	282 6	0 00	0 00	0 00
1,700 0	21 72	150 65	1,651 9	-278 6	156 6	319 6	0 00	0 00	0 00
1,800 0	21 72	150 65	1,744 8	-310 8	174 8	356 6	0 00	0 00	0 00
1,900 0	21 72	150 65	1,837 7	-343 1	192 9	393 6	0 00	0 00	0 00
2,000 0	21 72	150 65	1,930 6	-375 3	211 0	430 6	0 00	0 00	0 00
2,100 0	21 72	150 65	2,023 5	-407 6	229 2	467 6	0 00	0 00	0 00
2,200 0	21 72	150 65	2,116 4	-439 8	247 3	504 6	0 00	0 00	0 00
2,300 0	21 72	150 65	2,209 3	-472 1	265 4	541 6	0 00	0 00	0 00
2,400 0	21 72	150 65	2,302 2	-504 4	283 6	578 6	0 00	0 00	0 00
2,500 0	21 72	150 65	2,395 1	-536 6	301 7	615 6	0 00	0 00	0 00
2,600 0	21 72	150 65	2,488 0	-568 9	319 8	652 6	0 00	0 00	0 00
2,700 0	21 72	150 65	2,580 9	-601 1	338 0	689 6	0 00	0 00	0 00
2,800 0	21 72	150 65	2,673 8	-633 4	356 1	726 6	0 00	0 00	0 00
2,900 0	21 72	150 65	2,766 7	-665 6	374 2	763 6	0 00	0 00	0 00
3,000 0	21 72	150 65	2,859 6	-697 9	392 4	800 6	0 00	0 00	0 00
3,100 0	21 72	150 65	2,952 5	-730 1	410 5	837 6	0 00	0 00	0 00
3,200 0	21 72	150 65	3,045 4	-762 4	428 6	874 6	0 00	0 00	0 00
3,300 0	21 72	150 65	3,138 3	-794 7	446 8	911 6	0 00	0 00	0 00
3,400 0	21 72	150 65	3,231 2	-826 9	464 9	948 6	0 00	0 00	0 00
3,500 0	21 72	150 65	3,324 1	-859 2	483 1	985 6	0 00	0 00	0 00
3,600 0	21 72	150 65	3,417 0	-891 4	501 2	1,022 7	0 00	0 00	0 00
3,700 0	21 72	150 65	3,509 9	-923 7	519 3	1,059 7	0 00	0 00	0 00
3,800 0	21 72	150 65	3,602 8	-955 9	537 5	1,096 7	0 00	0 00	0 00
3,882 0	21 72	150 65	3,679 0	-982 4	552 3	1,127 0	0 00	0 00	0 00
Ojo									
3,900 0	21 72	150 65	3,695 7	-988 2	555 6	1,133 7	0 00	0 00	0 00
4,000 0	21 72	150 65	3,788 6	-1,020 4	573 7	1,170 7	0 00	0 00	0 00
4,085 4	21 72	150 65	3,868 0	-1,048 0	589 2	1,202 3	0 00	0 00	0 00
Kirtland									
4,093 3	21 72	150 65	3,875 3	-1,050 5	590 6	1,205 2	0 00	0 00	0 00
4,100 0	21 52	150 65	3,881 5	-1,052 7	591 9	1,207 7	3 00	-3 00	0 00
4,179 4	19 13	150 65	3,956 0	-1,076 7	605 4	1,235 2	3 00	-3 00	0 00
Fruitland									
4,200 0	18 52	150 65	3,975 5	-1,082 5	608 6	1,241 9	3 00	-3 00	0 00
4,300 0	15 52	150 65	4,071 1	-1,108 0	623 0	1,271 1	3 00	-3 00	0 00

ConocoPhillips or its affiliates

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-5 #2C
Company:	ConocoPhillips SJB	TVD Reference:	WELL @ 7424 0ft (Original Well Elev)
Project:	San Juan Basin - New Mexico Wells	MD Reference:	WELL @ 7424 0ft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	True
Well:	SJ 28-5 #2C	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principle Wellbore		
Design:	Plan #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,400.0	12.52	150.65	4,168.1	-1,129.1	634.8	1,295.4	3.00	-3.00	0.00	
4,500.0	9.52	150.65	4,266.3	-1,145.8	644.2	1,314.5	3.00	-3.00	0.00	
4,594.7	6.68	150.65	4,360.0	-1,157.4	650.7	1,327.8	3.00	-3.00	0.00	
Pictured Cliffs										
4,600.0	6.52	150.65	4,365.3	-1,157.9	651.0	1,328.4	3.00	-3.00	0.00	
4,700.0	3.52	150.65	4,464.9	-1,165.6	655.3	1,337.2	3.00	-3.00	0.00	
4,717.2	3.00	150.65	4,482.0	-1,166.4	655.8	1,338.1	3.00	-3.00	0.00	
Lewis										
4,800.0	0.52	150.65	4,564.8	-1,168.6	657.0	1,340.7	3.00	-3.00	0.00	
4,817.2	0.00	0.00	4,582.0	-1,168.7	657.1	1,340.7	3.00	-3.00	0.00	
Intermediate Casing: SJ 28-5 101N ICP										
4,900.0	0.00	0.00	4,664.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,000.0	0.00	0.00	4,764.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,100.0	0.00	0.00	4,864.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,200.0	0.00	0.00	4,964.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,064.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,311.2	0.00	0.00	5,076.0	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
Huerfano Bentonite										
5,400.0	0.00	0.00	5,164.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,500.0	0.00	0.00	5,264.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,596.2	0.00	0.00	5,361.0	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
Chacra										
5,600.0	0.00	0.00	5,364.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,464.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,564.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,664.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,000.0	0.00	0.00	5,764.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,100.0	0.00	0.00	5,864.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,200.0	0.00	0.00	5,964.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,064.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,164.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,414.2	0.00	0.00	6,179.0	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
Massive Cliffhouse										
6,478.2	0.00	0.00	6,243.0	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
Menefee										
6,500.0	0.00	0.00	6,264.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,364.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,464.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,772.2	0.00	0.00	6,537.0	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
Point Lookout										
6,800.0	0.00	0.00	6,564.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,664.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
7,000.0	0.00	0.00	6,764.8	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
7,022.2	0.00	0.00	6,787.0	-1,168.7	657.1	1,340.7	0.00	0.00	0.00	
SJ 28-5 101N PCP										

ConocoPhillips or its affiliates
Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-5 #2C
Company:	ConocoPhillips SJBU	TVD Reference:	WELL @ 7424.0ft (Original Well Elev)
Project:	San Juan Basin - New Mexico Wells	MD Reference:	WELL @ 7424.0ft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	True
Well:	SJ 28-5 #2C	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principle Wellbore		
Design:	Plan #1		

Targets									
Target Name	hit/miss target	Dip Angle	Dip Dir	TVD	+N/-S	+E/-W	Northing	Easting	
	Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	
SJ 28-5 101N ICP		0 00	0.00	4,582.0	-1,168.7	657.1	2,059,488.26	651,246.46	
- plan hits target center									
- Point									
SJ 28-5 101N PCP		0 00	0 00	6,787.0	-1,168.7	657.1	2,059,488.26	651,246.48	
- plan hits target center									
- Point									

Casing Points									
Measured Depth	Vertical Depth				Name	Casing Diameter	Hole Diameter		
(ft)	(ft)					(")	(")		
200.0	200.0				Surface Casing	9-5/8	12-1/4		
4,817.2	4,582.0				Intermediate Casing	7	8-3/4		
	8,834.0				Production Casing	4-1/2	6-1/4		

Formations									
Measured Depth	Vertical Depth						Dip	Dip Direction	
(ft)	(ft)			Name	Lithology		(°)	(°)	
6,478.2	6,243.0			Menefee			0.00		
4,717.2	4,482.0			Lewis			0.00		
4,594.7	4,360.0			Pictured Cliffs			0.00		
4,085.4	3,868.0			Kirtland			0.00		
5,311.2	5,076.0			Huerfano Bentonite			0.00		
5,596.2	5,361.0			Chacra			0.00		
4,179.4	3,956.0			Fruitland			0.00		
6,772.2	6,537.0			Point Lookout			0.00		
3,882.0	3,679.0			Ojo			0.00		
6,414.2	6,179.0			Massive Cliffhouse			0.00		

REFERENCE INFORMATION

WELL @ 7424.0ft (Original Well Elev)
Ground Elevation 7409.0
Reference Lat: 36° 39' 43.493 N
Reference Long: 107° 19' 11.746 W

Project: San Juan Basin - New Mexico Wells

Site: San Juan 28 Wells

Well: SJ 28-5 #2C

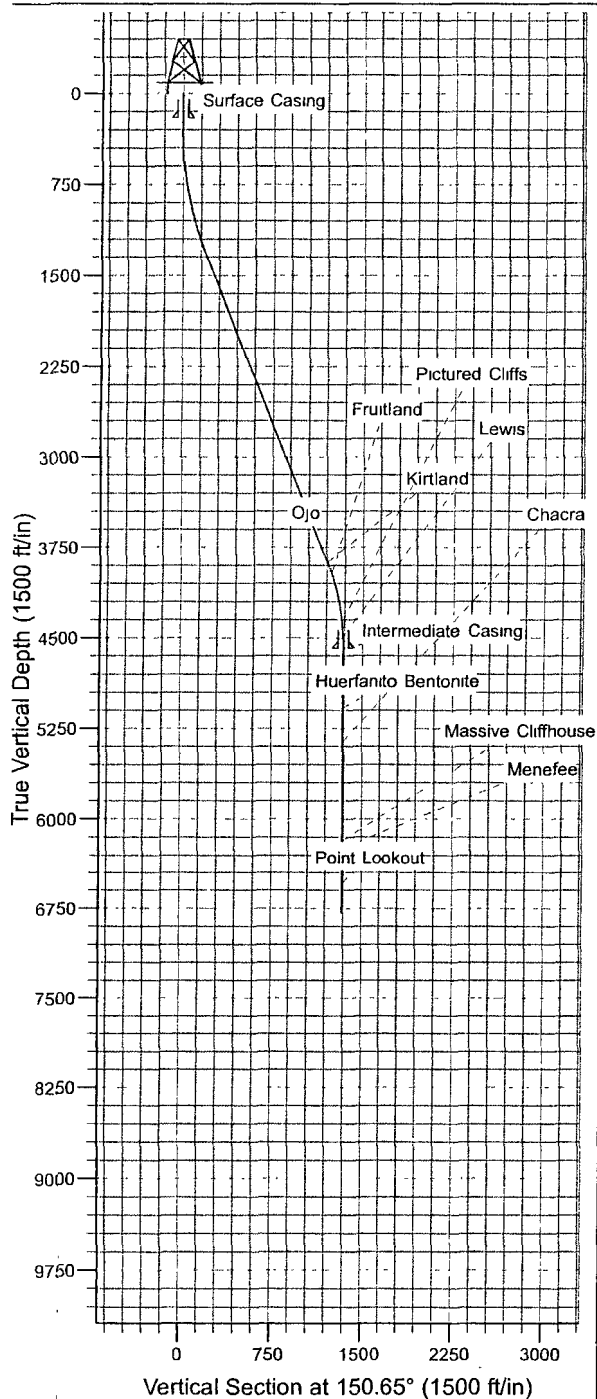
Wellbore: Principle Wellbore

Design: Plan #1

ConocoPhillips

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	1385.9	21.72	150.65	1360.1	-177.3	99.7	2.00	150.65	203.4	
4	4093.3	21.72	150.65	3875.3	-1050.5	590.6	0.00	0.00	1205.2	
5	4817.2	0.00	0.00	4582.0	-1168.7	657.1	3.00	180.00	1340.7	SJ 28-5 101N ICP
6	7022.2	0.00	0.00	6787.0	-1168.7	657.1	0.00	0.00	1340.7	SJ 28-5 101N PCP



FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3679.0	3882.0	Ojo
3868.0	4085.4	Kirtland
3956.0	4179.4	Fruitland
4360.0	4594.7	Pictured Cliffs
4482.0	4717.2	Lewis
5076.0	5311.2	Huerfano Bentonite
5361.0	5596.2	Chacra
6179.0	6414.2	Massive Cliffhouse
6243.0	6478.2	Menefee
6537.0	6772.2	Point Lookout

