submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 02 2010

Gureau of Land Management

1. Type of Well GAS 7. Un 2. Name of Operator CONOCOPhillips 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit H (SENE), 1515' FNL & 860' FEL, Section 25, T29N, R7W, NMPM Bottomhole: Unit D (NWNW), 1200' FNL & 710' FWL, Section 30, T29N, R6W, NMPM 11. Co Ric 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DAT Type of Submission Type of Action Notice of Intent Abandonment Recompletion Notice of Intent Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/21/2010 RIH w/8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RIS T&C set @ 4571' w/ ST@3489. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx [121cf-22bbls) Pre- CACL, 8% bentonite, .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 4% SMS. Tail w/ 106sx (146cf-26bbls) Typed Capps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx [121cf-22bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 4% SMS. Drop plug & displaced w/ 137bbls Premium flee cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 56sx (971cf-173bbls) Premium flee cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 56sx (971cf-173bbls) Premium flee cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium flee cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium flee cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 18 FL-52. Tail w/ 273sx (541cf-96bbls) Premium flee cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 18 FL-52. Tail w/ 273	mington Field Office
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Surface: Unit H (SENE), 1515' FNL & 860' FEL, Section 25, T29N, R7W, NMPM Bottomhole: Unit D (NWNW), 1200' FNL & 710' FWL, Section 30, T29N, R6W, NMPM 11. Co Ric 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DAT Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Plugging Non-Routine Fracturing Water Shut off Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/22/2010 RIH w/ 8 3/4' bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RIS ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ 25pps celloflake, 3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx (1216-f22bbls) Prec CACL, 8% bentonite, 25pps celloflake, 3% CD-32, 6.25pps LCM-1, 4% SMS. Tail w/ 106sx (146cf-26bbls) Type I 25pps celloflake, 2% FL-52. Drop plug & displaced w/ 50bbls FW. Bump plug. Plug down. O to surface. WOC. 2*ad Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Bump plug. Plug down. O to surface. WOC. 2*ad Stage - Pre-flush w/ 10bbls FW, 10bbls FW. Bump plug. Plug down. O to surface. WOC. 2*ad Stage - Pre-flush w/ 10bbls FW, 10bbls FW. Bump plug. Plug down. O to surface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489'. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Olbit to 8437 (TD). TD reached 5/31/10. Circ. hole & RIH w/ 198igs total. 30jts, 4 1/2", 11.6#, L-80 BTC and 168jts LT&C set @ 8436. RU to cmt. Pre-flush w/ 10bbls GW. 2bbls FW. Pumped scavenger 9sx (25cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/	-039-30664
Bottomhole: Unit D (NWNW), 1200' FNL & 710' FWL, Section 30, T29N, R6W, NMPM 11. Co Ric 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DAT Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. ST&C set @ 4571' w/ ST@3489', 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx (121cf-22bbls) Pre- CACL, 8% bentonite, .25pps celloflake, .3% CD-32, 6.25pps LCM-1, .4% SMS. Tail w/ 106sx (146cf-26bbls) Type I .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW. 10bbls FW. Pumped scavenger 19sx (57cf-10 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 436sx (971cf-173bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 436sx (971cf-173bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 436sx (971cf-173bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & clos surface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 R1H w/ 6 1/4" bit. Drill out ST @ 3489'. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Olbit to 8437 (TD). TD reached 5/31/10. Circ. hole & R1H w/ 198jts total. 30jts, 4_12^2, 11.6#_L-80 BTC and 168jts LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-	eld and Pool
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DAT Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Casing Repair Altering Casing Solber Proposed or Completed Operations 13. Describe Proposed or Completed Operations 05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/22/2010 RIH w/8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RII ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/.25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 578x (121cf-22bbls) Pre- CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, 1% FL-52. Lead w/ 578x (121cf-22bbls) Type 1. 25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 325pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 325pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 325pps celloflake, .3% CD-32, 6.25pps LCM-1, .4% SMS. Topo plug & displaced w/ 137bbls FW. Bump plug & clossurface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489', PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Olbit to 8437' (TD). TD reached 5/31/10. Circ. hole & RIH w/ 198its total. 30jts, 4 1/2", 11.6#, 1-80 BTC and 168its LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps	anco MV / Basin DK
Type of Submission Notice of Intent Abandonment Recompletion Recompletion New Construction Non-Routine Fracturing Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 15/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 15/22/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RII ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx (121cf-22bbls) Prec CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 106sx (146cf-26bbls) Type I .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW. Pumped scavenger 19sx (57cf-10 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 3 .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & clossurface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489'. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Ol bit to 8437 (TD). TD reached 5/31/10. Circ. hole & RIH w/ 198jts total. 30jts, 4.1/2", 11.6# L-80 BTC and 168jts LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell	ounty and State o Arriba, NM
Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/22/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RII ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx (121cf-22bbls) Prec CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 106sx (146cf-26bbls) Type I .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW. Pumped scavenger 19sx (57cf-10) .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 3 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 3 .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & clossurface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489'. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Ol bit to 8437' (TD) TD reached 5/31/10. Circ. hole & RIH w/ 198ijs total. 30jts, 4_1/2", 11.6#, L-80 BTC and 168jts LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lit	
Recompletion New Construction Non-Routine Fracturing Vater Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/22/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RII ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/. 25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 575x (121cf-22bbls) Prec CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 106sx (146cf-26bbls) Type I .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW. Pumped scavenger 19sx (57cf-10 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 3 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug. Plug down. O .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & clossurface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489'. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Olbit to 8437' (TD) TD reached 5/31/10. Circ. hole & RIH w/ 198its total. 30jts, 4 1/2", 11.6#, L-80 BTC and 168its LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/.25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/.25pps cell 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bls FW. Drop plug & displaced w/ 131bbls FW. Bump plug. Pd/1/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 08:15hrs on 6/1/10. PT will be conducted by Completion Rig. Results & TOC will appear on next report.	A
Subsequent Report Plugging Casing Repair Water Shut off	<u>_</u>
Final Abandonment Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/22/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RIE ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx (121cf-22bbls) Pre-CACL, 8% bentonite, .25pps celloflake, .4% FL-52 brop plug & displaced w/ 50bbls FW & 128bbls MW. Bump plug. Plug down. Oto surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10). 25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 3. 25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & clossurface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Ot bit to 8437' (TD). TD reached 5/31/10. Circ. hole & RIH w/ 198its total. 30jts, 4 1/2", 11.6#, L-80 BTC and 168jts LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium	WD JUN 3'10
Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 05/21/2010 MIRU A WS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/22/2010 R1H w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RII ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx (121cf-22bbls) Prec CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 106sx (146cf-26bbls) Type 1 (25pps celloflake, .2% FL-52). Drop plug & displaced w/ 50bbls FW & 128bbls MW. Bump plug. Plug down. O to surface. WOC. 2"d Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 3 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & clossurface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489'. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Of bit to 8437' (TD) TD reached 5/31/10. Circ. hole & RIH w/ 198 its total. 30 its, 4 1/2", 11.6#, L-80 BTC and 168 its LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, RD RR @ 08:15hrs on 6/1/10. PT will be conducted by Completion Rig. Results & TOC will appear on next report.	_CONS. DIV.
05/21/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 5/22/10. Test - OK. 05/22/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4584' - Inter TD reached 5/25/10. Circ. hole & RIE ST&C set @ 4571' w/ ST@3489'. 5/26/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sca Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 57sx (121cf-22bbls) Pred CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 106sx (146cf-26bbls) Type I .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW. & 128bbls MW. Bump plug. Plug down. O to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10 .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 456sx (971cf-173bbls) Premium lite cmt w/ 3 .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 137bbls FW. Bump plug & clossurface. Plug down @ 11:35hrs on 5/27/10. RD cmt. WOC. 05/27/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3489'. PT 7" csg to 1500#/30min @ 06:30hrs on 5/28/10. Test - Othit to 8437' (TD) TD reached 5/31/10. Circ. hole & RIH w/ 198jts total. 30jts, 4 1/2", 11.6#, L-80 BTC and 168jts LT&C set @ 8436'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 273sx (541cf-96bbls) Premium lite cmt w/ .25pps cell 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 131bbls FW. Bump plug. P 6/1/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 08:15hrs on 6/1/10. PT will be conducted by Completion Rig. Results & TOC will appear on next report.	DIST. 3
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Organica Crystal ratoya Trice Regulator Englishmentaling	avenger 19sx (57&f-10bbls) mium lite cmt w/ 3% III cmt w/ 1% CACL, pen ST & Circ. 25bbls cm bbls) Premium lite cmt w/ % CACL, 8% bentonite, se ST. Circ. 75bbls cmt to K. Drilled ahead w/ 6 1/4' s, 4 1/2", 11.6#, L-80 in lite cmt w/ .25pps loflake, .3% CD-32, lug down @ 02:15hrs on OR RECORD
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(This space for Federal or State Office use) APPROVED BY Title Date)
CONDITION OF APPROVAL, if any: Fide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction **NMOCD*** **NMOCD*** **NMOCD*** **Provided States and False fiction of the United States and False fiction of the United States and False fiction or fraudulent statements or representations as to any matter within its jurisdiction.**	6/8