

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 24 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0784976. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-7 Unit

2. Name of Operator

ConocoPhillips

8. Well Name & Number
San Juan 28-7 Unit 257N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30687

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 1075' FNL & 1730' FWL, Section 19, T28N, R7W, NMPM
Bottomhole: Unit G (SWNE), 2023' FNL & 2465' FEL, Section 19, T28N, R7W, NMPM10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to InjectionRCVD JUN 3 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

MAY 25 2010

FARMINGTON FIELD OFFICE
BY SLV* PER SUNDRY DATED 11-17-2009, A BS TEST IS
REQUIRED PRIOR TO C-104 APPROVAL - CONTACT
NMOCD TO SCHEDULE TEST.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/20/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

td

San Juan 28-7 Unit 257N
API# 30-039-30687
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

01/14/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. ~~TOC @ 2694'~~ RD W/L 1/14/10 ✓

04/05/2010 Install Frac valve. PT csg to 4500#/30min @ 15:42hrs on 4/5/10. Test – OK ✓

04/06/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7892', 7896', 7900', 7904', 7908', 7912', 7916', 7920', 7924', 7928', 7932', 7942', 7948', 7952', 7973', 7980', 7992', 7996', 8000' = 19 Holes. 2SPF @ 8022', 8025', 8028', 8031', 8034', 8043', 8053', 8056', 8060', 8070', 8075', 8078', 8081', 8084', 8088', 8098', 8100', 8102', 8104' = 38 Holes. Dakota Total Holes = 57. Acidize w/ 10bbls 15% HCL. Frac w/ 104,790gals SlickWater w/ 39,854# of 20/40 Arizona Sand. Set CBP @ 6060'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5524', 5531', 5536', 5540', 5544', 5635', 5640', 5646', 5652', 5656', 5687', 5733', 5737', 5742', 5832', 5838', 5844', 5852', 5856', 5860', 5864', 5868', 5872', 5909', 5920' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 48,762gals 60% SlickWater w/ 101,026# of 20/40 Arizona Sand. N2:101,026SCF. Set CFP @ 5480'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5172', 5188', 5196', 5210', 5237', 5255', 5258', 5262', 5269', 5272', 5282', 5287', 5297', 5314', 5322', 5327', 5332', 5344', 5350', 5356', 5362', 5368', 5387', 5413', 5466' = 25 Holes. Frac w/ 47,040gals 60% SlickWater w/ 107,118# of 20/40 Arizona Sand. N2:1,038,000SCF. Start Flowback.

04/09/2010 RIH w/ CBP set @ 5030'. RD Flowback & Frac Equip.

04/27/2010 MIRU AWS 448.

04/28/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 5030' & M/O. ✓

04/29/2010 CO & M/O CFP @ 5480'. Flowback.

05/02/2010 Started selling MV gas thru GRS.

05/05/2010 Flow Test MV.

05/06/2010 CO & M/O CBP @ 6060'. C/O to PBTD @ 8126'. Flowback.

05/06/2010 Started selling DK gas with MV gas thru GRS.

05/12/2010 Run Spinner on Dakota. RIH w/ 258jts, 2 3/8", 4.7#, L-80 tbg set @ 8027' w/ F-Nipple @ 8025'. ND BOPE. NU WH. RD RR @ 17:00hrs on 5/12/10.