

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 26 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-079192

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 123N

9. API Well No.

30-039-30693

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 1305' FNL & 725' FEL, Section 16, T28N, R6W, NMPM

Bottomhole: Unit H (SENE), 2298' FNL & 429' FEL, Section 16, T28N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD JUN 3 '10

OIL CONS. DIV.

DIST. 3

Please See Attached

ACCEPTED FOR RECORD

MAY 27 2010

FARMINGTON FIELD OFFICE
BY SLV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/26/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

San Juan 28-6 Unit 123N
API# 30-039-30693
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

03/30/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2650'. RD W/L 3/30/10 ✓

04/19/2010 Install Frac valve. PT csg to 4500#/30min @ 9:45hrs on 4/19/10. Test – OK ✓

04/19/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8111', 8114', 8119', 8122', 8125', 8128', 8131', 8134', 8137', 8140', 8143', 8150', 8152', 8154', 8156', 8158', 8162', 8164', 8166', 8168', 8173', 8174', 8175', 8176', 8177', 8178', 8179', 8180', 8181' = 58 Holes. 1SPF @ 8010', 8014', 8018', 8022', 8026', 8034', 8038', 8042', 8050', 8054', 8058', 8062', 8066', 8070', 8076', 8080' = 16 Holes. Dakota Total Holes = 74. Acidize w/ 10bbbls 15% HCL. Frac w/ 95,928gals SlickWater w/ 40,222# of 20/40 Arizona Sand. Set CBP @ 6170'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5835', 5837', 5841', 5855', 5857', 5907', 5915', 5923', 5926', 5930', 5934', 5940', 5944', 5948', 5952', 5964', 5970', 5974', 5978', 5995', 6013', 6016', 6019', 6061', 6063' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,208gals 60% SlickWater w/ 100,329# of 20/40 Arizona Sand. N2:1,079,000SCF. Set CFP @ 5824'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5313', 5317', 5321', 5345', 5351', 5357', 5363', 5520', 5524', 5530', 5534', 5538', 5542', 5546', 5560', 5564', 5570', 5574', 5578', 5755', 5758', 5761', 5764', 5769', 5773', 5775', = 26 Holes. Frac w/ 47,166gals 60% SlickWater w/ 103,204# 20/40 Arizona Sand. N2:997,000SCF. Set CFP @ 5240'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4720', 4736', 4750', 4760', 4767', 4792', 4802', 4822', 4870', 4880', 4890', 4895', 4910', 4922', 4930', 5002', 5016', 5078', 5100', 5116', 5140', 5156', 5175', 5182', 5200' = 25 Holes. Frac w/ 33,432gals 75% 20# linear gel foam w/ 116,649# of 20/40 Arizona Sand. N2:1,844,000SCF. Start Flowback.

04/26/2010 RIH w/ 4 1/2" CBP set @ 4600'. RD Flowback & Frac Equip.

04/26/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK. ✓

04/27/2010 Tag 4 1/2" CBP set @ 4600' & M/O.

04/28/2010 CO & M/O CFP @ 5240'. CO & M/O CFP @ 5824'. Flowback.

04/28/2010 Started selling **MV gas thru GRS**.

05/02/2010 Flow Test MV.

05/03/2010 CO & M/O CFP @ 6170'. C/O to PBTD @ 8201'. Flowback.

05/03/2010 Started selling **DK gas with MV gas thru GRS**.

05/06/2010 Run Spinner on Dakota. RIH w/ 261jts, 2 3/8", 4.7#, L-80 tbg set @ 8103' w/ F-Nipple @ 8101'. ND BOPE. NU WH. RD RR @ 19:00hrs on 5/6/10.