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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 02 2010

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 2475' FSL & 840' FWL, Section 20, T30N, R5W, NMPM  
Bottomhole: Unit L (NWSW), 2475' FSL & 160' FWL, Section 20, T30N, R5W, NMPM

5. Lease Number  
SF-078740
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 30-5 Unit
8. Well Name & Number  
San Juan 30-5 Unit 27N
9. API Well No.  
30-039-30875
10. Field and Pool  
Blanco MV / Basin DK
11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report  
RCVD JUN 3 '10  
OIL CONS. DIV.  
DIST 3

13. Describe Proposed or Completed Operations

05/21/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 13:00hrs on 5/21/10. Test - OK.

05/21/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3710' - Inter TD reached 5/23/10. Circ. hole & RIH w/ 86jts, 7", 23#, J-55 LT&C set @ 3702' w/ ST@2837'. 05/24/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls MW, 10bbls GW, 9bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 44sx (94cf-17bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 87sx (120cf-21bbls) Type III cmt w/ 1% CACL, .25ps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW, 10bbls clean mud & 94bbls MW. Bump plug. Plug down @ 00:23hrs on 5/25/10. Open ST & Circ. 21bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 405sx (863cf-153bbls) Type III cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4 FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 112bbls FW. Bump plug & close ST. Circ. 76bbls cmt to surface. Plug down @ 05:45hrs on 5/25/10. RD cmt. WOC.

05/25/2010 RIH w/ 6 1/4" bit. Drill out ST @ 2837'. PT 7" csg to 1500#/30min @ 17:00hrs on 5/25/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8015' (TD) TD reached 5/27/10. Circ. hole & RIH w/ 194jts, 4 1/2", 11.6#, L-80 LT&C set @ 8012'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 306sx (606cf-108bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 125bbls FW. Bump plug. Plug down @ 06:37hrs on 5/28/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 13:00hrs on 5/28/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 6/2/2010

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE  
BY SLV Date \_\_\_\_\_

NMOCD 7/8