

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM99705
2. Name of Operator HIGH PLAINS OPERATING CO LLC		6. If Indian, Allottee or Tribe Name
Contact: ARTHUR (BUTCH) W BUTLER E-Mail: bbutler@highplainsop.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 32700 ASPEN DRIVE BUENA VISTA, NM 81211	3b. Phone No. (include area code) Ph: 719-395-8059 Fx: 719-395-8093	8. Well Name and No. EAGLE SPRINGS 8 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19N R4W NWNE 263FNL 2545FEL		9. API Well No. 30-043-20949-01-S2
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State SANDOVAL COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

High Plains Operating Company, LLC (HPOC) is operating with Bond No. NMB 000457.

OBJECTIVE: SQUEEZE CEMENT INTO CASING LEAK LOCATED BETWEEN 2382 FT KB & 2414 FT KB. Procedure may change on location as conditions warrant.

Cementing Procedure

1. Isolate casing leak with retrievable bridge plug set at 2670 FT KB & Packer set at approx 2125 FT KB.
2. Rig up BJ Services and establish an injection rate via tubing into casing leak.
3. Open unloader and spot first 10bbls of cement at end of tubing, close unloader and continue with squeeze job.
4. Pump 50skts of Type III cement with FL52(fluid loss additive) and tail in with 50skts of Type III

RCVD JUN 3 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #87113 verified by the BLM Well Information System For HIGH PLAINS OPERATING CO LLC, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 05/28/2010 (10SXM0025SE)	
Name (Printed/Typed) ARTHUR (BUTCH) W BUTLER	Title MANAGER
Signature (Electronic Submission)	Date 05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 05/28/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDB

Additional data for EC transaction #87113 that would not fit on the form

32. Additional remarks, continued

neat cement(with Calcium Chloride added if necessary). Displace with approx 14bbls of water and begin squeeze procedure. Hesitate on cement if necessary. Maximum displacement is 20.4bbls leaving 50 FT of cement above top casing leak.

5. Lock up squeezed cement to 2000psi if possible.

6. If able to lock up squeezed cement, then bleed off slowly, unset packer and reverse circulate packer clean.

7. Re-set packer and increase pressure via tubing back to 2000psi and shut in overnight.

8. Pressure test casing to 1000psi.

9. Pick up 6.25 IN bit on 2-7/8 IN tubing and TIH, tag cement, pick up power swivel and drill out cement.

10. Re-test casing to 1000psi.

11. If test is good, TOOH, pick up retrieving head and TIH to RBP, circulate sand off and retrieve.

12. If test is not good the re-squeeze as necessary, possible perforation and/or acidize.

13. Prepare well to put back on production.